

TNO-USERS FEEDBACK

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› **OUTLINE**

- › Overview of TNO users and applications
- › Feedback on:
 - › Hydrocarbon
 - › Thermal module
 - › CO₂ storage
 - › H₂ storage
- › Summary

› USERS AND APPLICATIONS AT TNO

- › ~10-15 users of OPM in TNO (mostly reservoir engineers and geologists)
- › Main applications:
 - › Oil & Gas
 - › Geothermal / heat storage
 - › CCS / H₂ storage
 - › Geomechanical studies
 - › Workflows: history matching, field development optimization, etc.
- › Why they choose OPM?
 - › Possibility of running multiple runs simultaneously in HPC (free license)
 - › User-friendly
 - › Not a black-box
 - › Proximity with developers / potential of extensions
- › Other software's used:
 - › Eclipse
 - › CMG
 - › TOUGH2 (+ PHREEQC)
 - › DoubletCalc
 - › Intersect
 - › etc.

FEEDBACK ON OPM HYDROCARBON

- › User-friendliness:
 - › Everybody loves ResInsight! 😊
 - › Everybody already knew how to use Eclipse
 - › Difficult to figure out input errors:

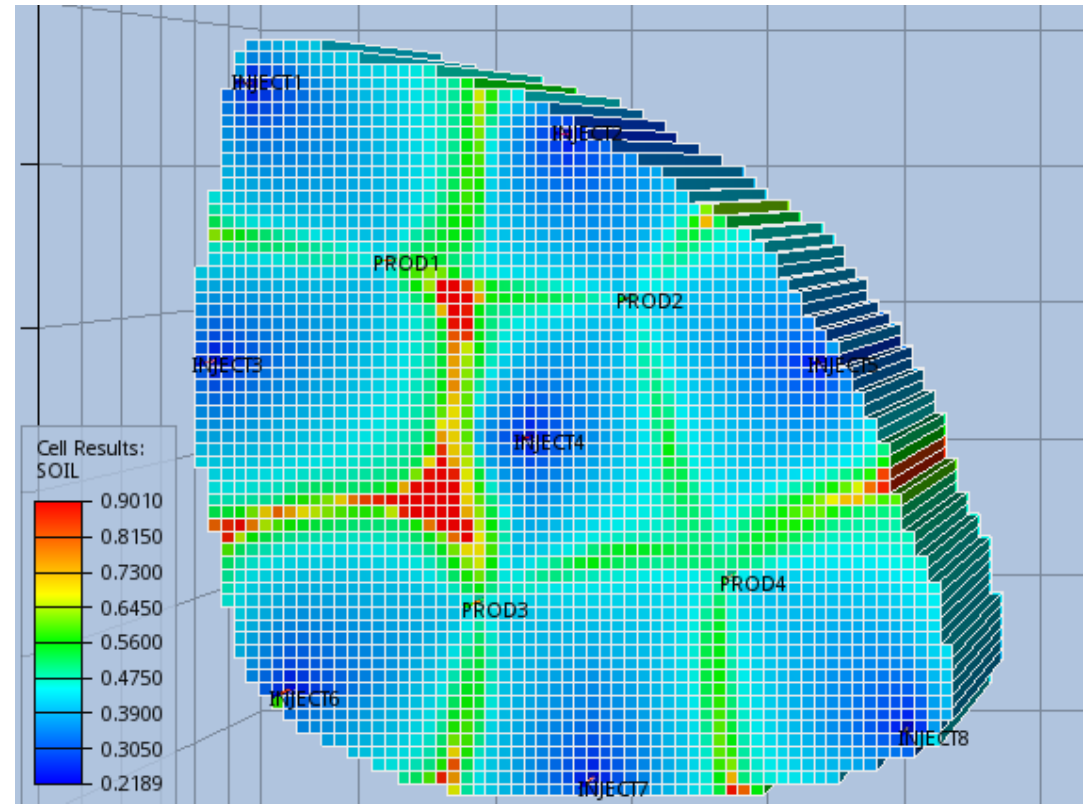
Example: if well diameter > grid cell size:

Eclipse: Error: UNREALISTIC CONNECTION DATA FOR all CONNECTION OF WELL . EITHER THE WELL RADIUS IS TOO BIG, OR...

OPM: Start simulation, shuts well and give the error:
 Error: [BlackoilModelEbos.hpp:319] NaN residual found![0m
 Well will be shut because it cannot get converged.

- › Improvements for workflows: well trajectory and fault parametrization
- › Cannot run several benchmark cases
- › Convergences issues, wells shutting, etc...
- › New versions sometimes:
 - › Break features in use
 - › Convergence issues in previously running models

Egg model in E100



Egg model in OPM-Flow (oil-water)

```
Starting time step 0, stepsize 0.0117406 days, at day 1/367, date = 01-Jan-2000

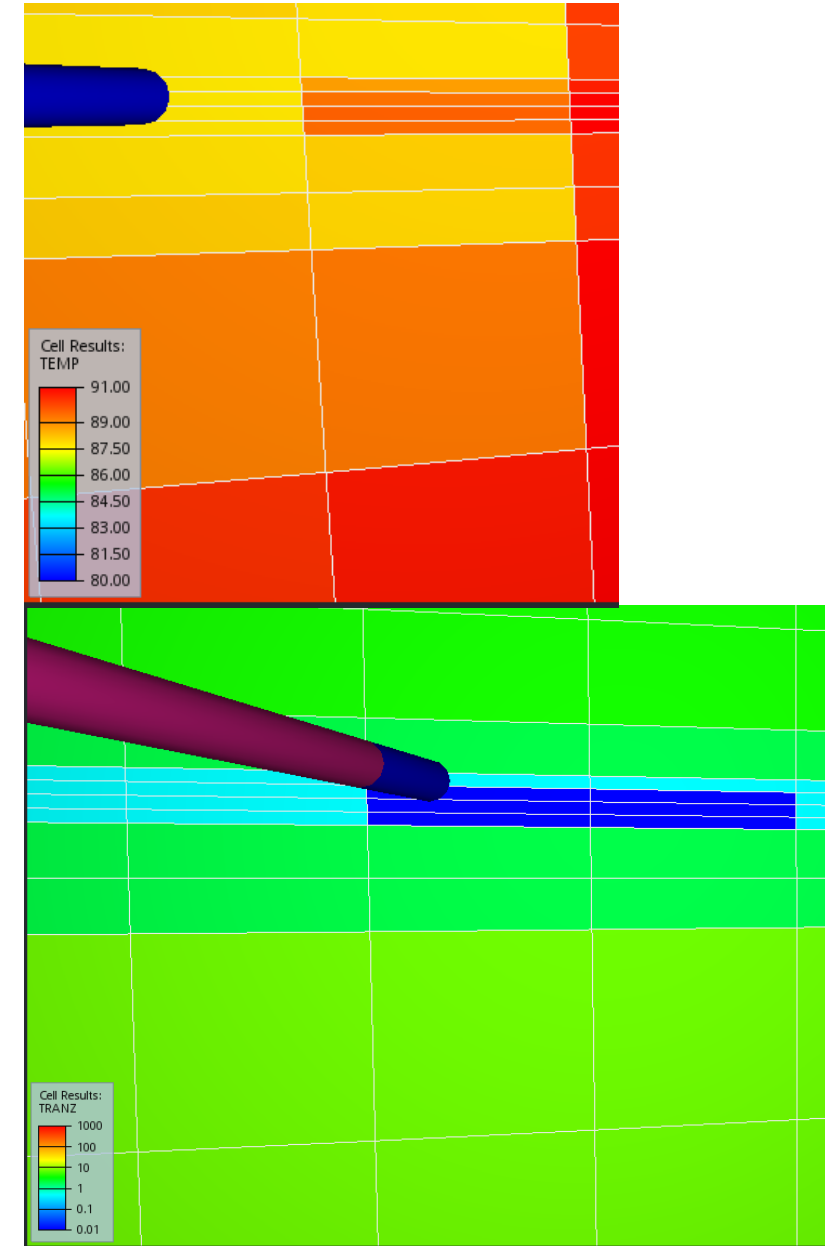
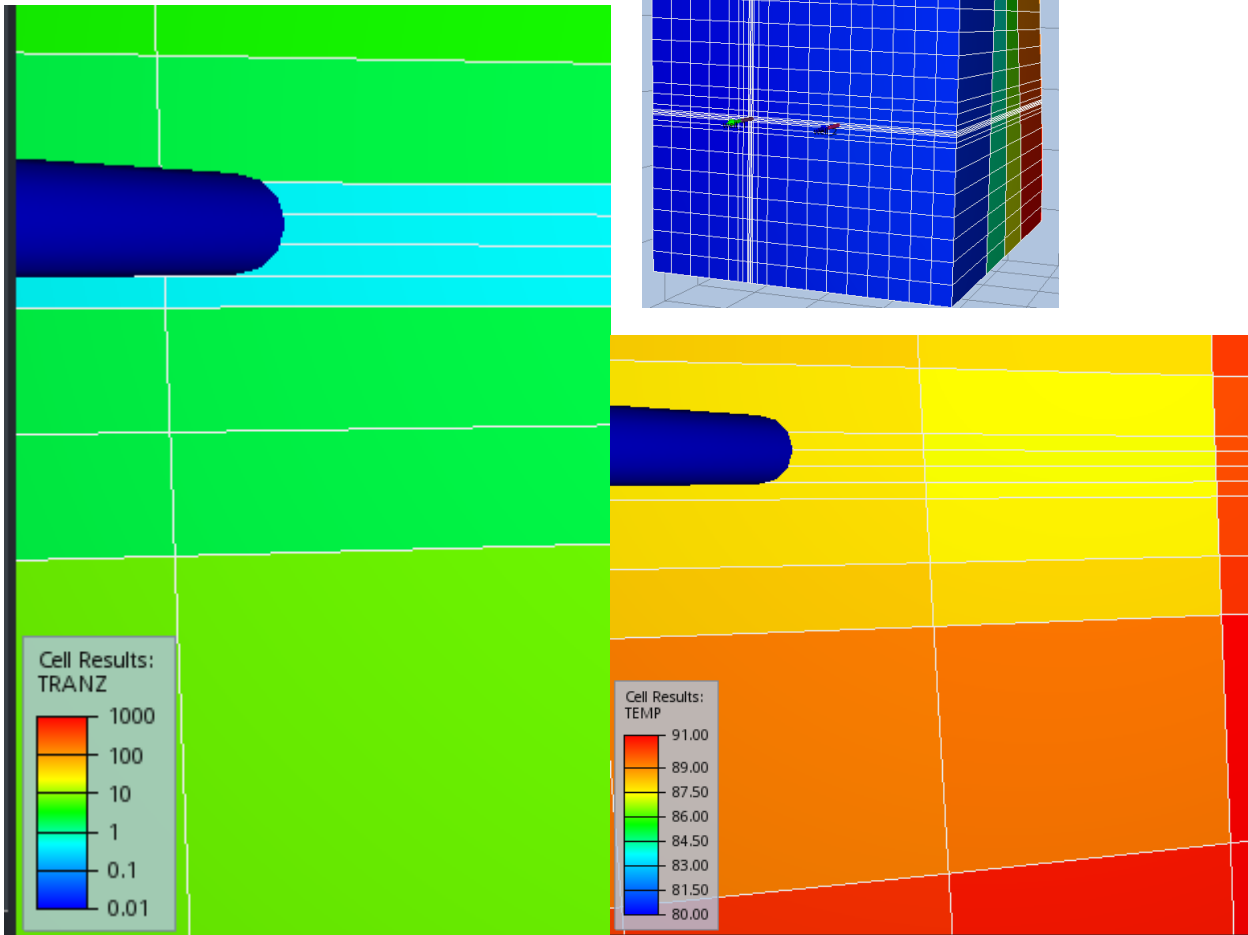
Problem: Solver convergence failure - Iteration limit reached
Timestep chopped to 0.003874 days

Starting time step 0, stepsize 0.0038744 days, at day 1/367, date = 01-Jan-2000
flow: /build/opm-simulators-at7FfI/opm-simulators-2022.04/opm/simulators/timestepping/TimeStepControl.c
assertion `errors_[i]>0' failed.
[PC-40167:05621] *** Process received signal ***
[PC-40167:05621] Signal: Aborted (6)
[PC-40167:05621] Signal code: (-6)
[PC-40167:05621] [ 0] /lib/x86_64-linux-gnu/libpthread.so.0(+0x153c0)[0x7fe63a8053c0]
[PC-40167:05621] [ 1] /lib/x86_64-linux-gnu/libc.so.6(gsignal+0xcb)[0x7fe6393f818b]
[PC-40167:05621] [ 2] /lib/x86_64-linux-gnu/libc.so.6(abort+0x12b)[0x7fe6393d7859]
[PC-40167:05621] [ 3] /lib/x86_64-linux-gnu/libc.so.6(__stack_chk_fail+0x3e)[0x7fe6393d773e]
```

FEEDBACK ON OPM TARTAN GRID

In new versions, some small cells have zero transmissibility's, leading to discontinuity in the solution

OPM-Flow 2021-04



› GEOTHERMAL APPLICATIONS

OPM-TESTS: SPE1CASE2_THERMAL_ONEPHASE.DATA

› “Hot” injection: similar run time for E100 and OPM-Flow

```
RTEMPVD
8300 150
8450 200 /
```

```
WTEMP
.....
'INJ' 200 /
/
```

E100

```
Error summary
Comments          1
Warnings          1
Problems          0
Errors            0
Bugs              0
Final cpu        1.40 elapsed 1.40
Total number of time steps forced to be accepted 0
```



OPM

```
===== End of simulation =====
Number of MPI processes:      1
Threads per MPI process:     2
Total time (seconds):        0.85
Solver time (seconds):       0.74
Assembly time (seconds):     0.02 (Failed: 0.0; 0.0%)
  Well assembly (seconds):   0.01 (Failed: 0.0; 0.0%)
Linear solve time (seconds): 0.01 (Failed: 0.0; 0.0%)
  Linear setup (seconds):    0.00 (Failed: 0.0; 0.0%)
Update time (seconds):       0.03 (Failed: 0.0; 0.0%)
Pre/post step (seconds):     0.11 (Failed: 0.0; 0.0%)
Output write time (seconds): 0.64
Overall Linearizations:       57 (Failed: 0; 0.0%)
Overall Newton Iterations:   40 (Failed: 0; 0.0%)
Overall Linear Iterations:   252 (Failed: 0; 0.0%)
```

› Cold injection: OPM-Flow takes 300 times longer to finish run

```
WTEMP
.....
'INJ' 30 /
/
```

E100

```
Error summary
Comments          1
Warnings          1
Problems          0
Errors            0
Bugs              0
Final cpu        1.37 elapsed 1.37
Total number of time steps forced to be accepted 0
```



OPM

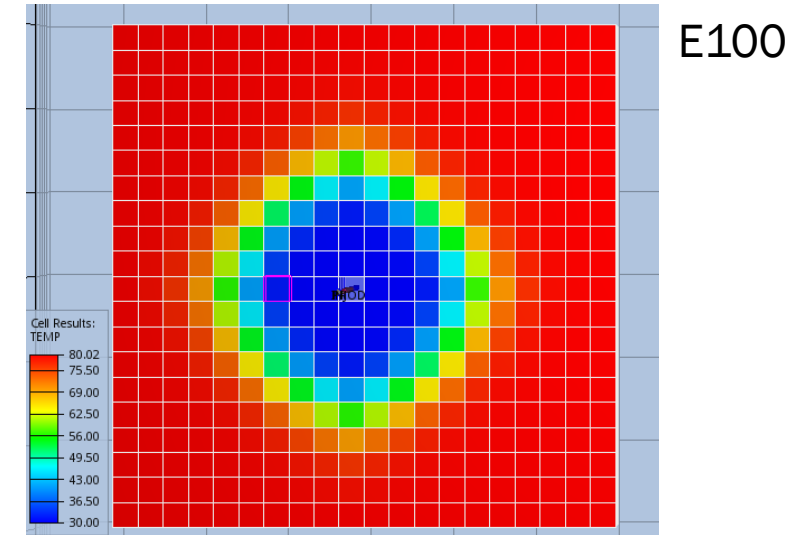
```
===== End of simulation =====
Number of MPI processes:      1
Threads per MPI process:     2
Total time (seconds):        304.30
Solver time (seconds):       304.19
Assembly time (seconds):     91.95 (Failed: 75.7; 82.3%)
  Well assembly (seconds):   16.05 (Failed: 12.8; 80.0%)
Linear solve time (seconds): 23.16 (Failed: 20.3; 87.5%)
  Linear setup (seconds):    11.85 (Failed: 10.4; 87.6%)
Update time (seconds):       129.80 (Failed: 106.8; 82.3%)
Pre/post step (seconds):     17.51 (Failed: 2.2; 12.5%)
Output write time (seconds): 4.59
Overall Linearizations:       298955 (Failed: 249753; 83.5%)
Overall Newton Iterations:   282558 (Failed: 249753; 88.4%)
Overall Linear Iterations:   282706 (Failed: 249786; 88.4%)
```

› THERMAL APPLICATIONS

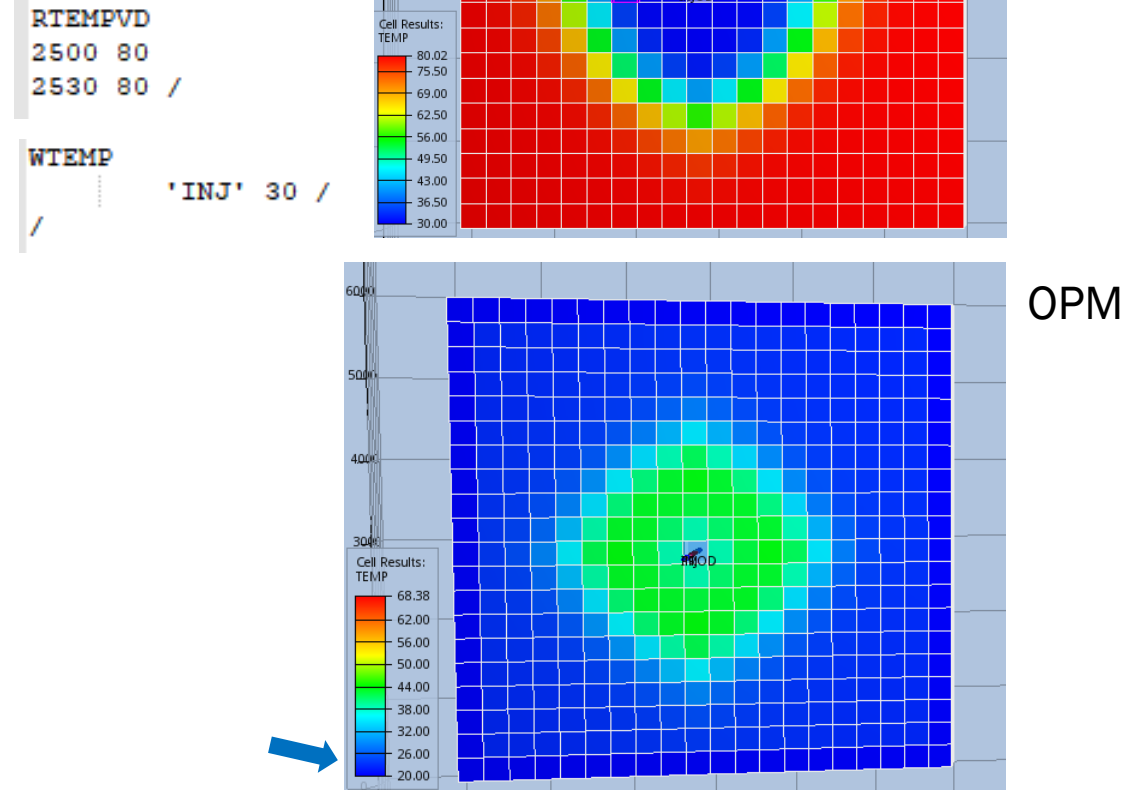
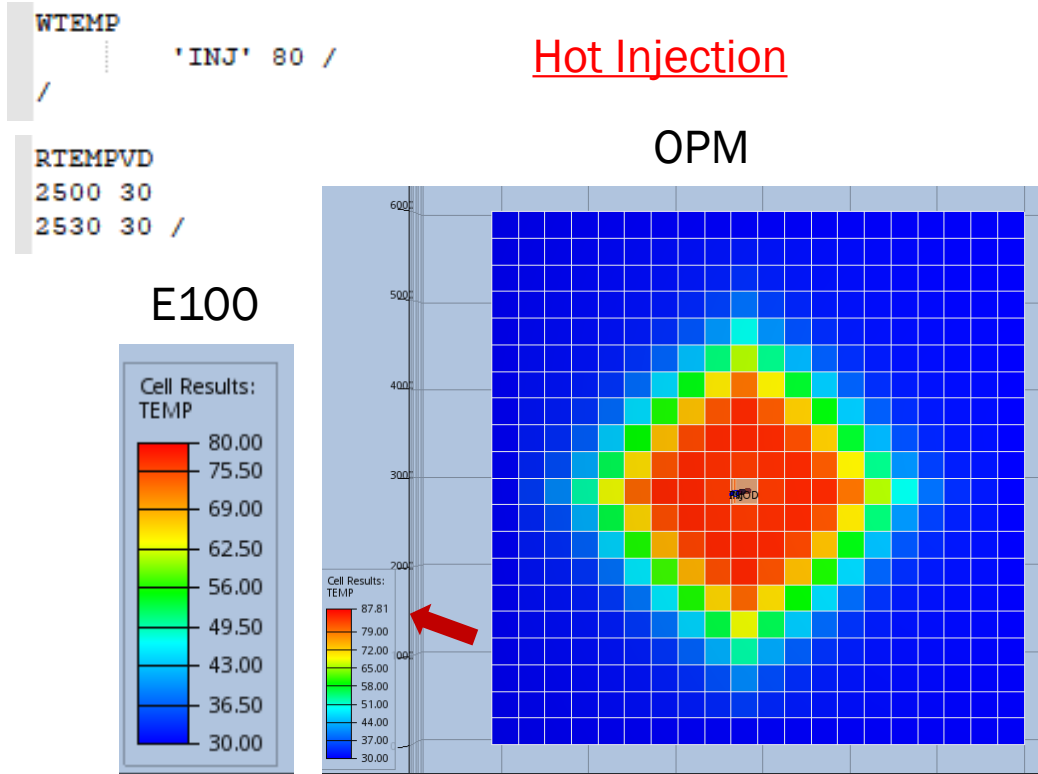
THERMAL FRONT

- › OPM-Flow shows temperature out of range (initial, injection)
- › Cold injection leads to non-physical solution, with reservoir temperatures not following RTEMPVD

Cold Injection



Hot Injection

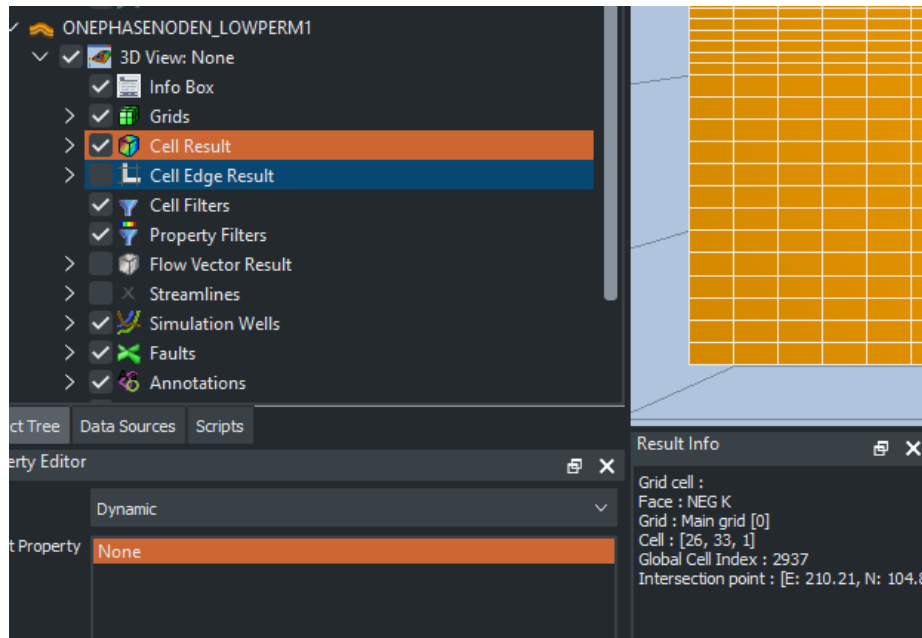


› GEOTHERMAL APPLICATIONS

WATDENT AND WATVISCT

- › Several bugs fixes related to WATVISCT and WATDENT
- › Cases can run, but still convergence issues and very long runs times (time-steps chopped to less than 0.1 day)
 - › WATDENT and WATVISCT keywords cannot run together in a reasonable time
 - › Due these issues, DoubletCalc (in-house geothermal simulator TNO) is currently used for heat storage in TNO

Real heat storage case in the Netherlands



DEPLETED GAS FIELDS

› Missing features:

- › Advanced PVT
 - › PVT table as function (P, T)
 - › With current inter-tables interpolation:
 - viscosity becomes up to twice the real values
- › Supercritical phase of CO2
- › Thermal model and performance
 - › Combining JT + Evaporation

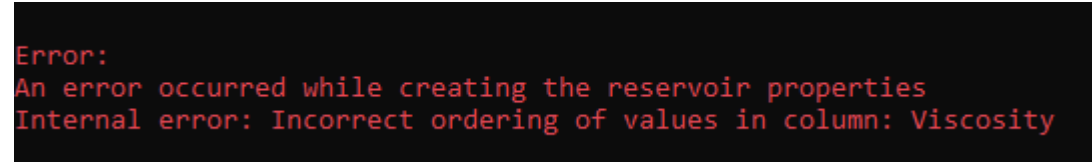
› Challenges:

- › Thermodynamics of phase transition
- › Sub-zero injection temperatures after shut-ins
- › E300 and GEM have trouble near critical point
- › STARS can handles water evaporation + energy

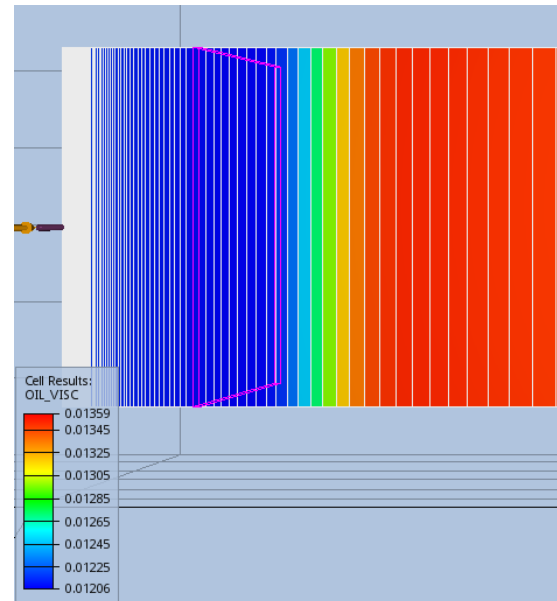
THERMAL_DEPLETED_GAS_COLDINJ.DATA

Modelling CO₂ with oil-phase in OPM:

```
OILVISCT
-- TEMP  VISC
30      0.0118
80      0.0133 /
```



In Eclipse:



- › Should loosen up restrictions for PVT tables? Or create a CO₂ phase?
- › Eclipse can use oil-gas-thermal module. In OPM-Flow only three-phase (or water) + thermal

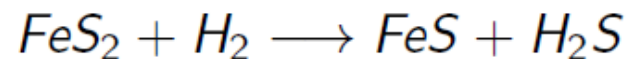
› HYDROGEN STORAGE DEPLETED GAS FIELDS

- › TNO Reservoir Engineers are searching for a simulation tool to model H₂ storage
- › Research-development on-going on DuMu^x (coding by TUC):

- › Microbiological activities

- › Sulfate-reducing bacteria
- › Methanogenic archae
- › Homoacetogenic archea

- › Chemical reactions (solid-gas), e.g. pyrite reduction:



- › Pore clogging

- › Will OPM-flow be the tool for large field-case studies?

› SUMMARY

TNO USER'S FEEDBACK

- › TNO OPM users pool has grown a lot in in these to years
- › **Missing things that block users from choosing OPM-Flow**
 - › New versions: breaking of old features and convergence issues in previously running models
 - › Convergence issues
 - › Often heard: “It runs in Eclipse, why not in OPM?”
- › **Main wishes:**
 - › More advanced PVT/ (simplified) compositional modelling
 - › Better control of reporting (important for workflows)
 - › Broader options of grid output (e.g., fluid properties)
 - › More advanced boundary modelling (important for thermal and geomechanical studies)
 - › More advanced wellbore modelling or coupling
- › **Comparing with other simulators**
 - › Difficult to find cause of errors
 - › Slow performance (specially for thermal cases)
 - › How to motivate people to report issues?

› **THANK YOU!**

TNO innovation
for life