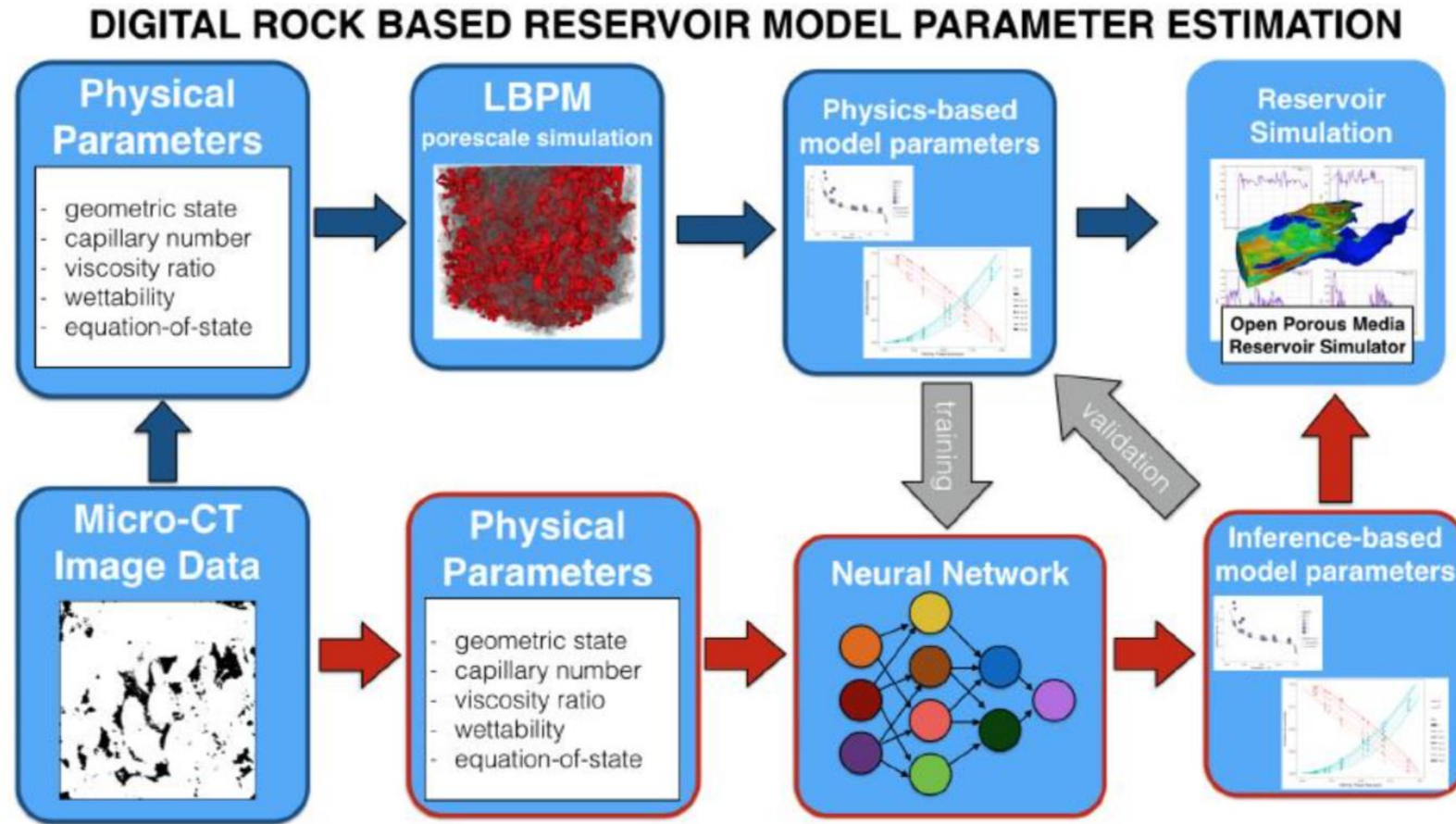


Direct pore scale modelling in OPM Lattice Boltzmann for Porous Media (LBPM)

Thomas Ramstad, Equinor ASA
James McClure, Virginia Tech
OPM summit 2022

LBPM software package



Release of LBPM under OPM

- Collaboration Virginia Tech and Equinor
- GPLv-3.0 license
- GPU / CPU runtime environments
- Cmake / ctest
- Stand. Dependencies
 - MPI, HDF5, C++ 14, ...

Source code:

<https://github.com/opm/lbpm>

Wiki tutorial:

<https://github.com/opm/lbpm/wiki>

JE McClure, Z Li, M Berrill and T Ramstad (2021)

Getting Started with LBPM

- **Source Code**

- Available from Open Porous Media Initiative
- <https://github.com/opm/lbpm>

- **NVIDIA GPU Container Registry**

- Pre-configured container optimized for NVIDIA GPU
- LBPM and dependencies already compiled
- Suitable for cloud systems or HPC
- <https://ngc.nvidia.com/catalog/containers/hpc:lbpm>

- **Documentation**

- Basic documentation with step-by-step examples
- Installation, Absolute Permeability, Multiphase Flow, Visualization, etc.
- <https://lbpm-sim.org/>

- **Collaborators**

- Thomas Ramstad (Equinor ASA)
- Zhe Li (Virginia Tech)
- Steffen Berg (Shell)
- Mark Berrill (Oak Ridge National Lab)
- Cheng Chen (NJIT)
- Ming Fan (Virginia Tech)
- Alessandro Fanfarillo (AMD)
- Remco Hartkamp (TU Delft)
- Tim Mattox (HPE)
- Johan Padding (TU Delft)
- Maša Prodanović (University of Texas)
- Ryan Armstrong (UNSW)

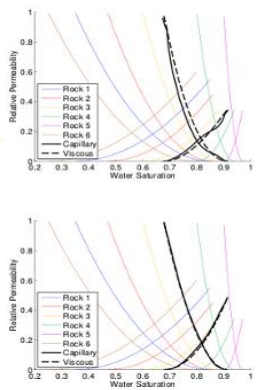
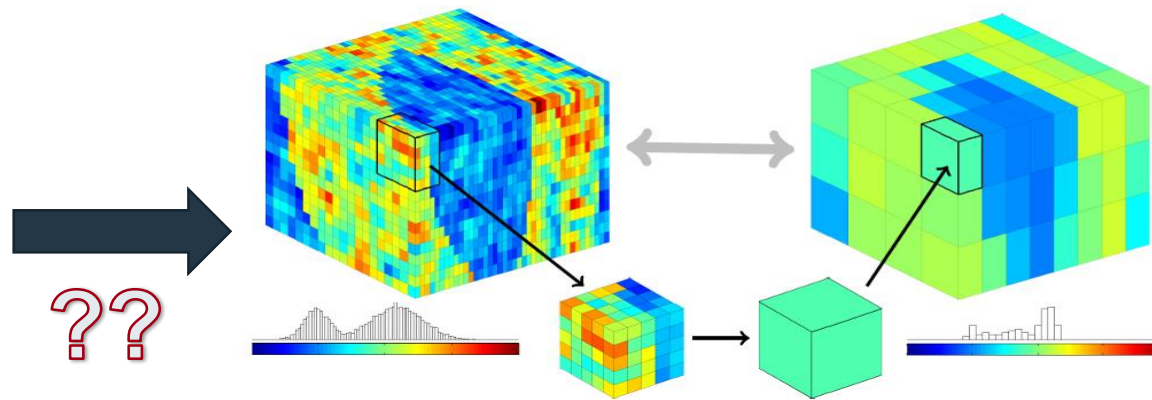
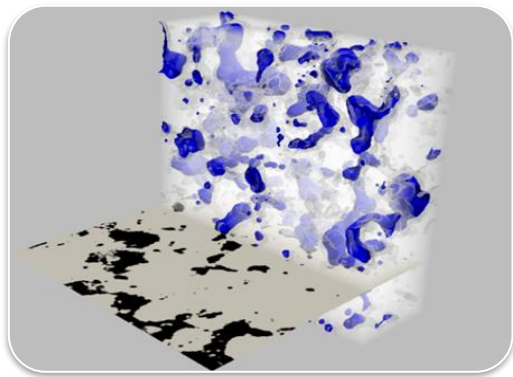
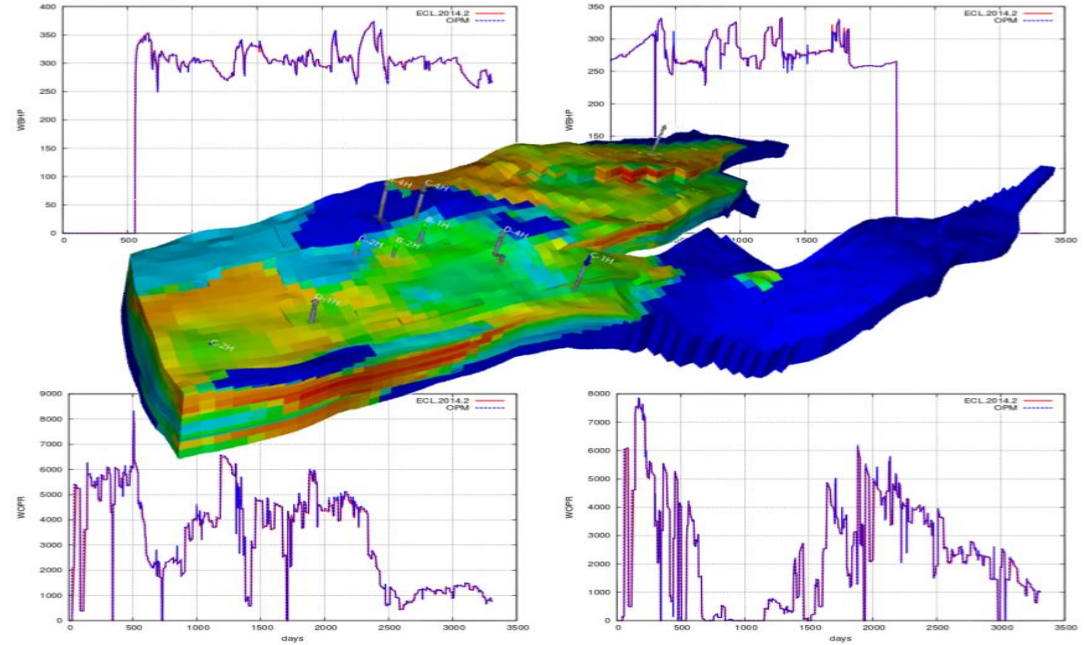
Macroscopic flow functions: Closing the scale gap

Multiphase
Constitutive
Relationships

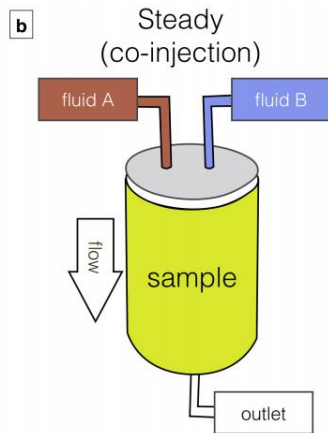
$$\mathbf{u}_i = \frac{k_i}{\mu_i} (\rho \mathbf{g} - \nabla p_i)$$

$$k_i^r = \frac{k_i}{K}$$

$$\nabla P_c = \nabla P_i - \nabla P_j$$

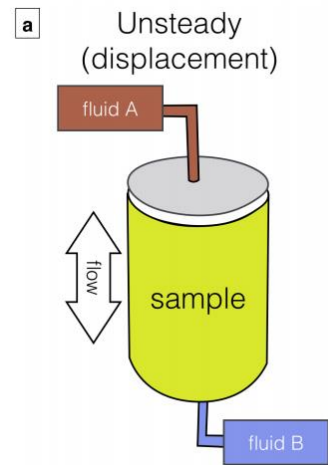


Core analysis (SCAL)



Steady State:

- Defines «entire» shape of the relative permeability curve

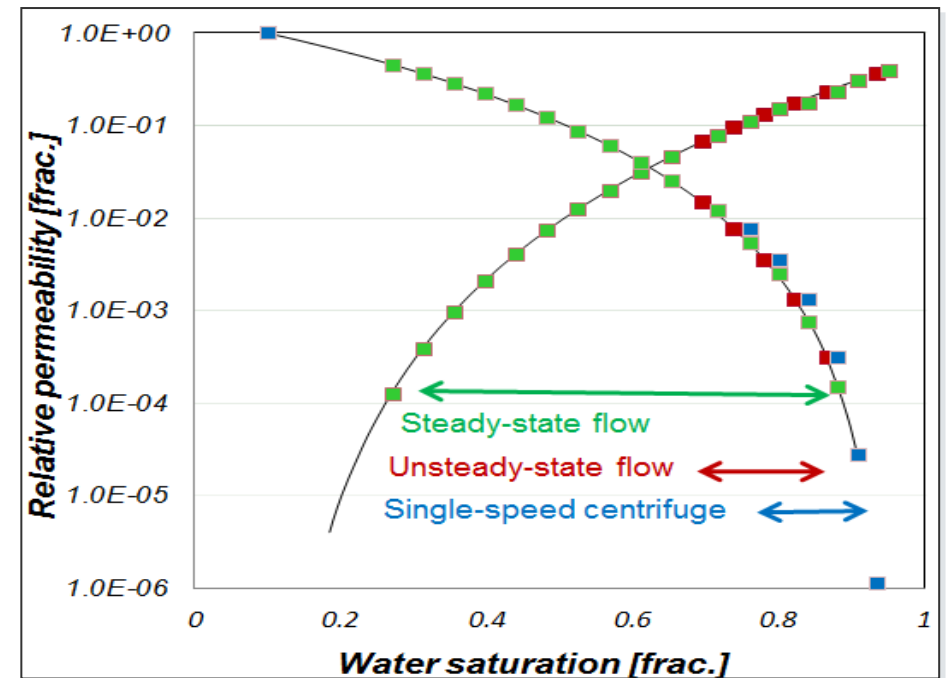
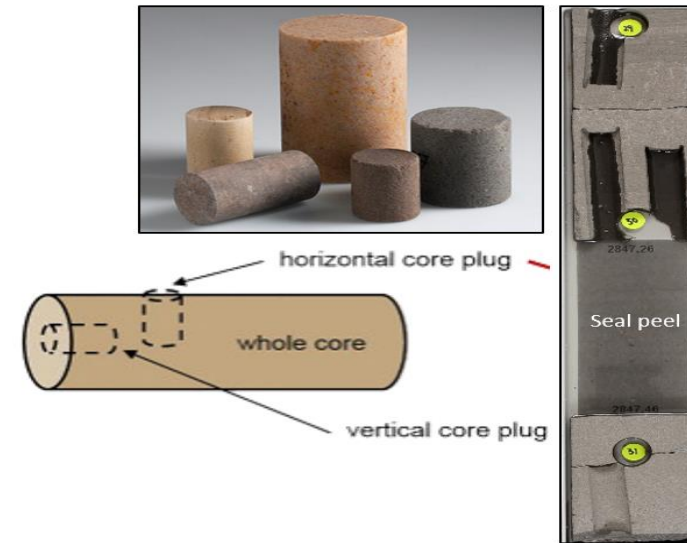


Unsteady State:

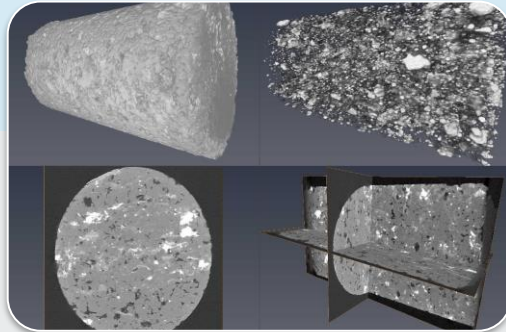
- Narrow saturation range with saturation info

Centrifuge:

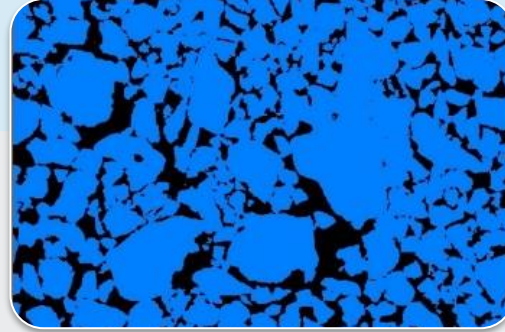
- Reliable *end-point saturations*



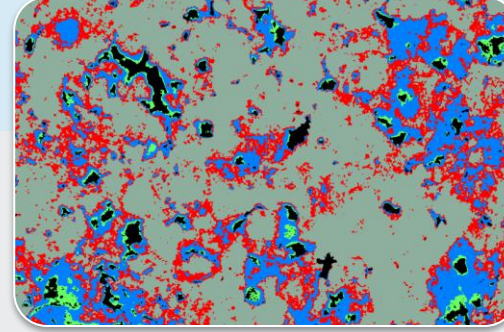
Digital Rock Physics



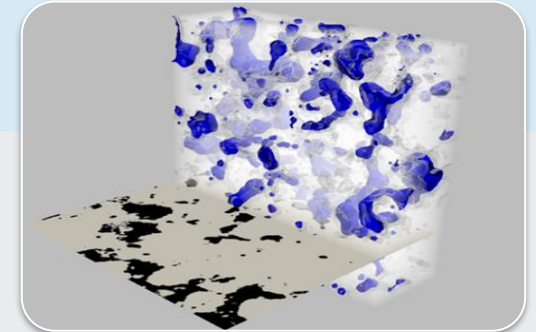
Preparing small samples from core material
High resolution imaging of core material
X-ray CT and SEM



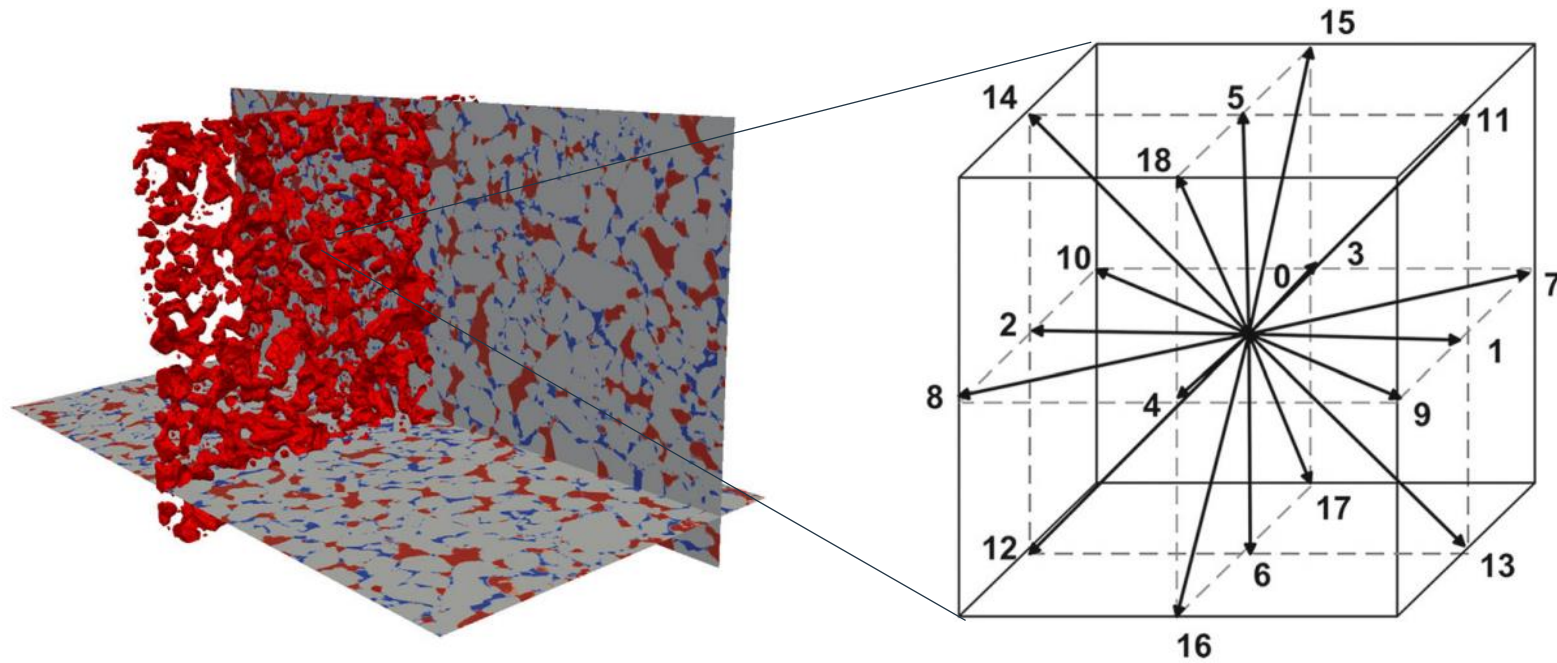
Segmentation and image registration
Map pore structures and fluids
Create porosity maps



Model building including porosity on several scales
Macro and micro porosity
Rocktyping

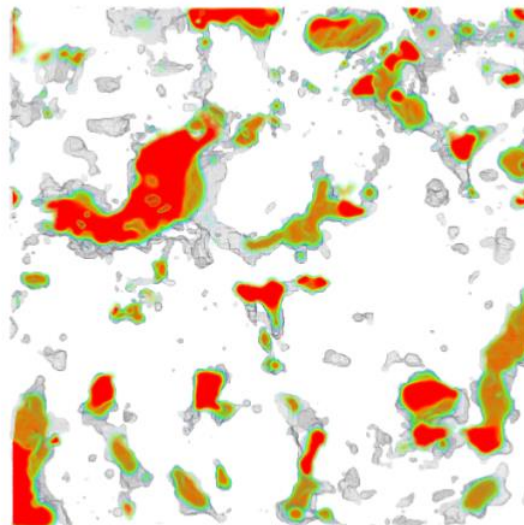
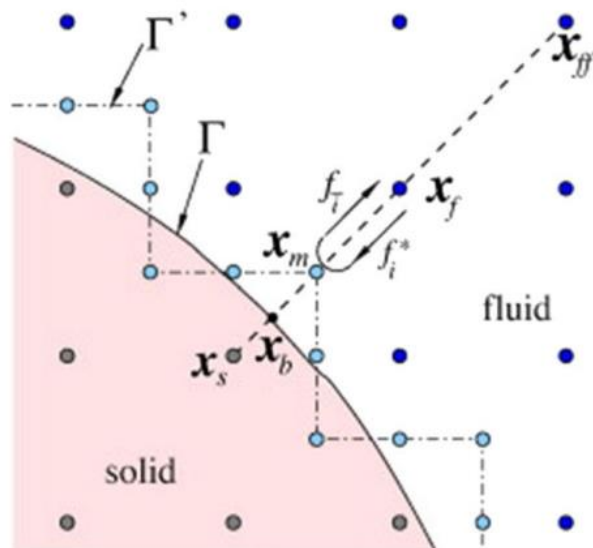


Multiphase flow simulation on digital models
Understanding mechanisms
Sensitivity in flow functions



Lattice Boltzmann Method

- LBM is well established for modelling two-phase flow in porous media
- Well suited for complex boundary conditions
- Discretized velocity space in continuum Boltzmann equation
- Handle fluid interfaces: Local and global effects



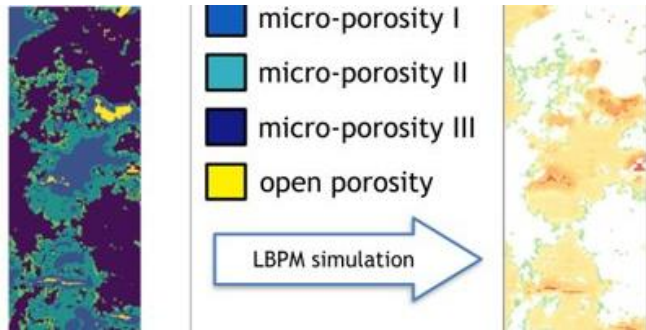
Simulation of pore scale mechanisms

$$Ca = \frac{\mu_i |\mathbf{u}_i|}{\sigma_{ab}}$$

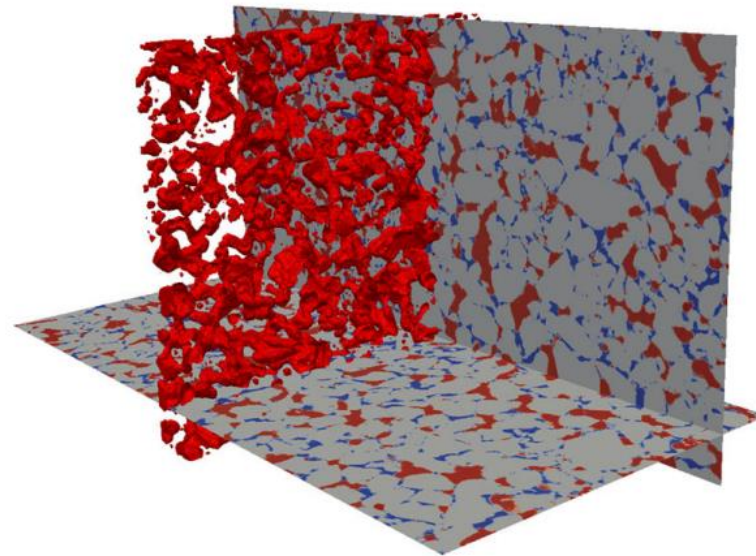
$$M = \frac{\mu_a}{\mu_b}$$

$$Bo = \frac{(\rho_a - \rho_b) |g| D^2}{\sigma_{ab}}$$

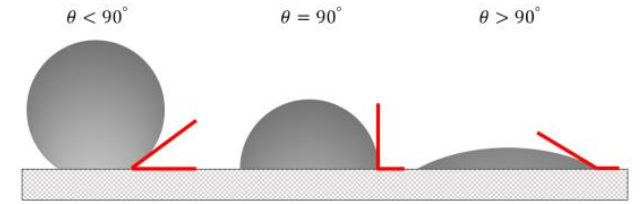
Fluid and flow properties



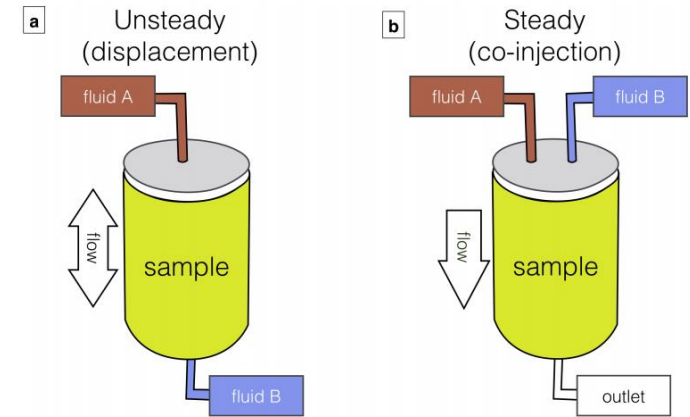
Material properties



Pore scale flow simulations



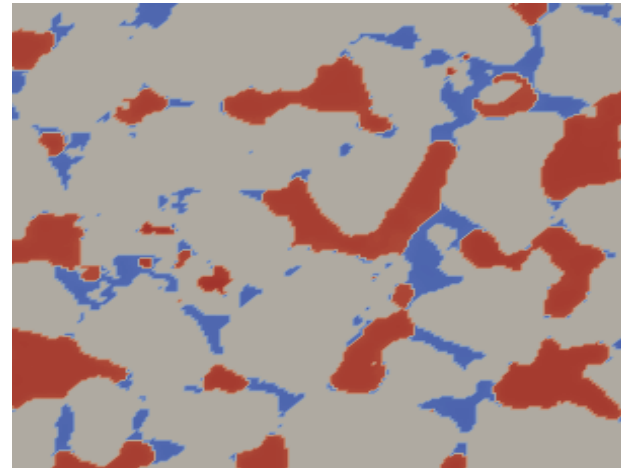
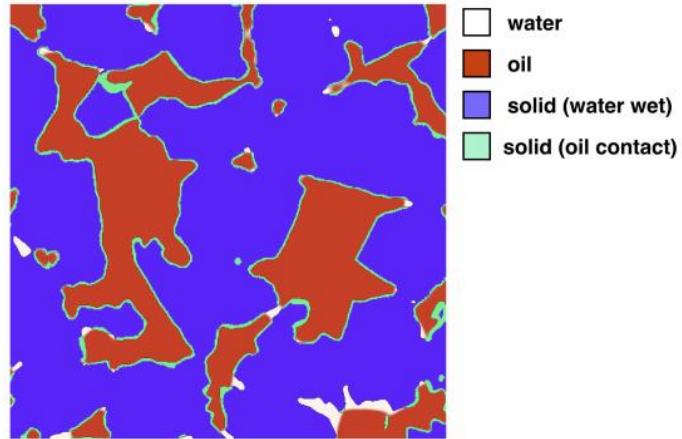
Wettability



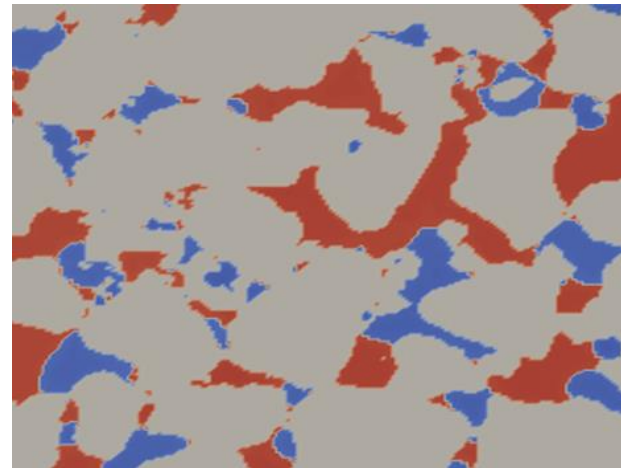
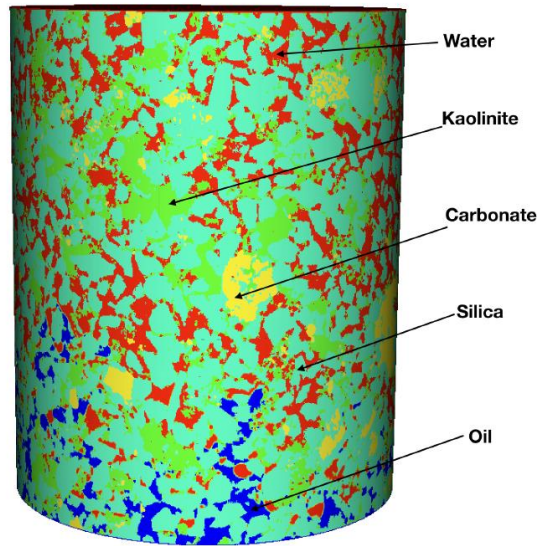
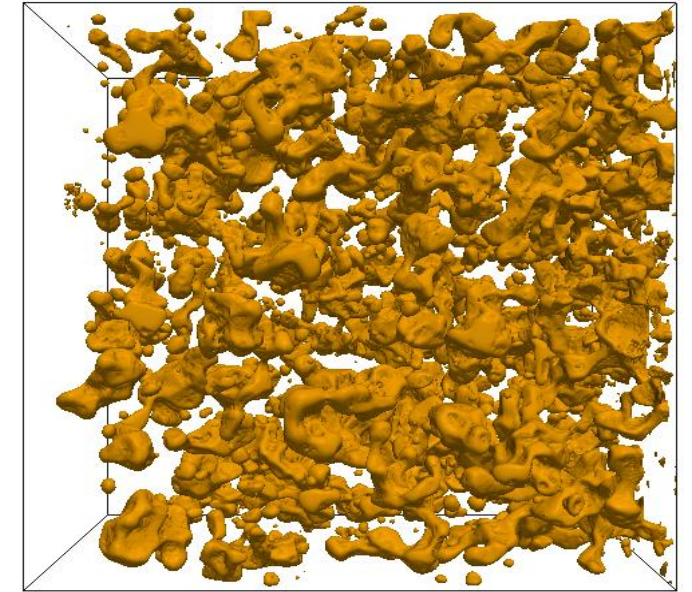
Boundary conditions
SCAL protocols

JE McClure, Z Li, M Berrill and T Ramstad (2021)

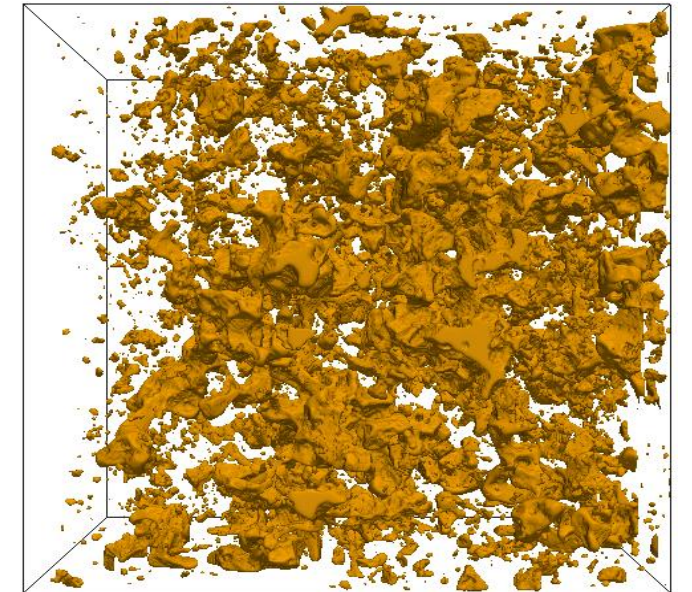
Wettability maps and spatial wettability



Water wet



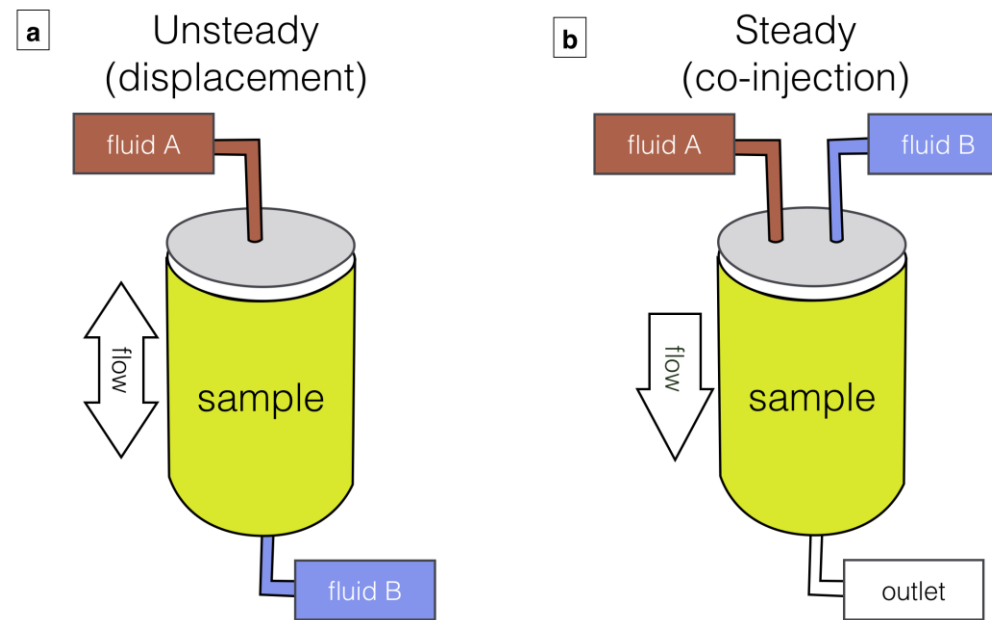
Intermediate wet



T. Ramstad, A. Kristoffersen, E. Ebeltoft, 2020

SCAL Experimental Protocols

- Established experimental protocols to measure rock properties from SCAL experiments
- Simulations designed as a computational analog of these experiments
- **Unsteady displacement**
 - Fluid injected into sample using a pump
 - Saturation changes due to displacement
- **Steady-state fractional flow**
 - Fluids are co-injected into the sample to cause simultaneous flow of both fluids
 - Goal is to infer steady-state relative permeability (constant saturation)
- **Centrifuge protocol**
 - Fluids mobilized based on centrifugal forces
 - Goal is to infer capillary pressure and endpoint behavior

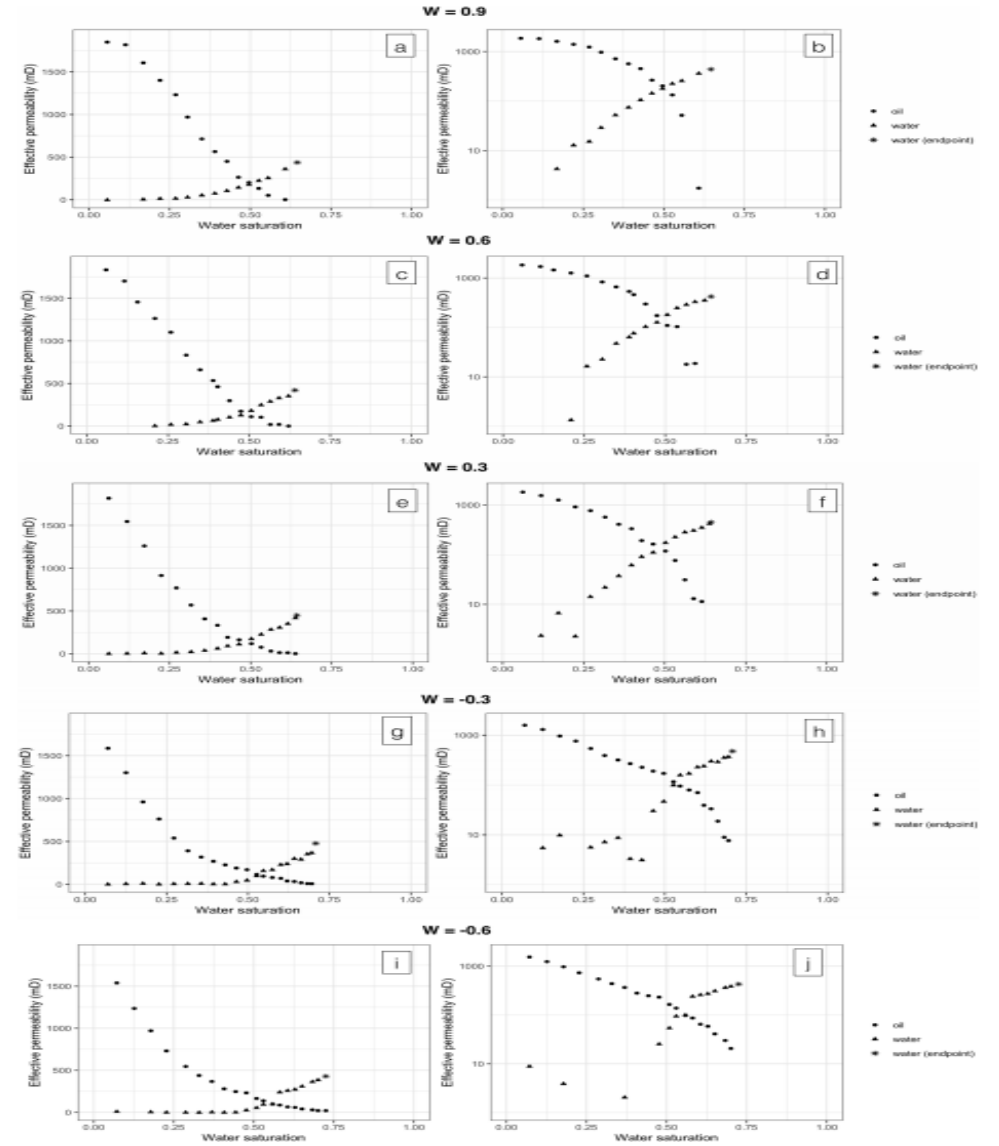
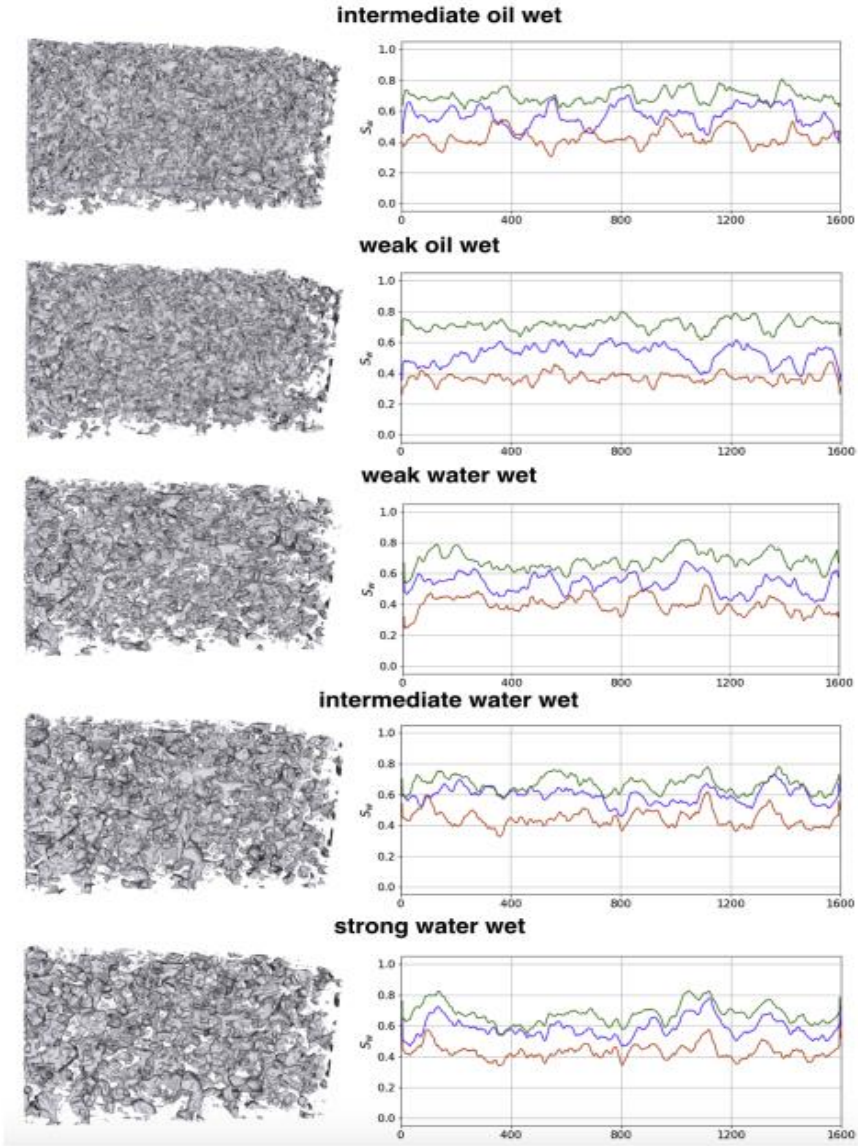
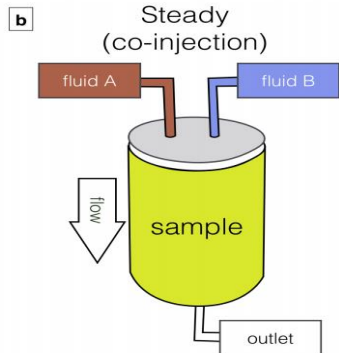


McClure, J.E., Li, Z., Berrill, M. Ramstad, T. The LBPM software package for simulating multiphase flow on digital images of porous rocks. *Comput Geosci* **25**, 871–895 (2021). <https://doi.org/10.1007/s10596-020-10028-9>

Steady state water flooding

Steady state relative permeability:

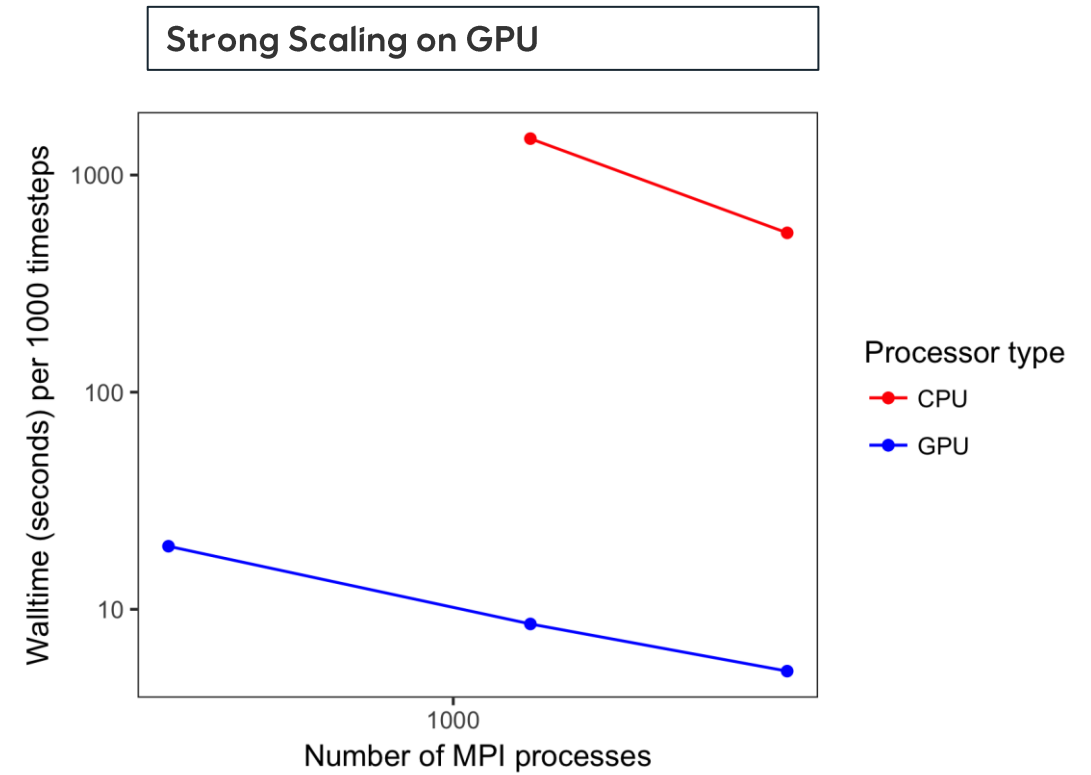
- Sensitive to wettability
- Sensitive to flow rate
- Combined with unsteady state end-point simulations



Computational efficiency

- **Efficient computational implementation**
 - Fully parallel (using MPI)
 - Support for multiple architectures
 - CPU implementation (C++)
 - NVIDIA GPU (CUDA)
 - AMD GPU (HIP)

- **Performance on Summit (two-fluid flow)**
 - Summit Node
 - 6 x NVIDIA V100 GPU
 - 2 x IBM Power9 CPU (20 SMC)
 - NVLINK connects GPU within a node
 - CPU comparison is one MPI process per core
 - GPU comparison is one MPI process per GPU



Frontier CAAR program

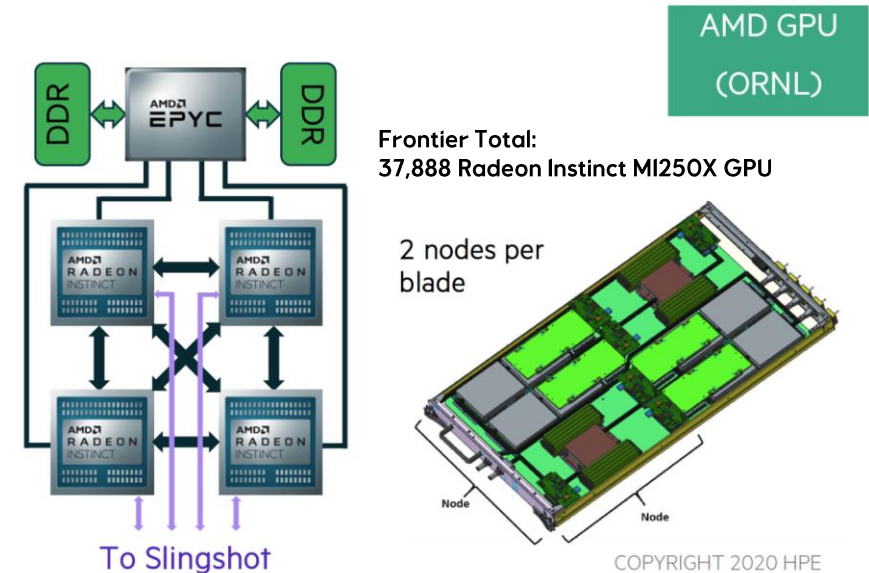
- **LBPM is one of eight Frontier Center for Accelerated Application Readiness (CAAR) applications across all areas of science**
- Exascale co-design program for the Frontier supercomputer
- Partnership with Oak Ridge Leadership Computing Facility and hardware vendors (AMD and Cray)

<https://www.olcf.ornl.gov/frontier/>



Program Goals

- 5X performance improvement relative to previous generation (Summit) based on two-phase flow benchmark
 - LBPM currently supports AMD GPU via HIP
- Advance state-of-the-art with respect to scientific simulation capabilities
- Position the scientific community to next tackle generation of computational problems



Thank you for your attention!

