

Simulating fluid flow in fractured reservoirs with The Matlab Reservoir Toolbox (MRST)

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photo by Chuck DeMets

Agenda

- › Modeling philosophy
- › Equations and discretizations
- › Modeling concepts for fractures
- › Numerical examples

Mathematical models

- › Darcy's law (unit viscosity):

$$\mathbf{v} = -\mathbf{K} \nabla p$$

- › Conservation of mass (single phase, incompressible) →

$$\nabla \cdot \mathbf{v} = q$$

- › Pressure equation:

$$-\nabla \cdot (\mathbf{K} \nabla p) = q$$

- › Tracer transport:

$$\phi \frac{\partial c}{\partial t} + \nabla \cdot (c\mathbf{v}) = q_t$$

Finite-volume method

› Integral formulation

$$\int_{\partial\Omega_i} (\mathbf{v} \cdot \mathbf{n}) dS = \int_{\Omega_i} q d\Omega$$

› Flux approximation

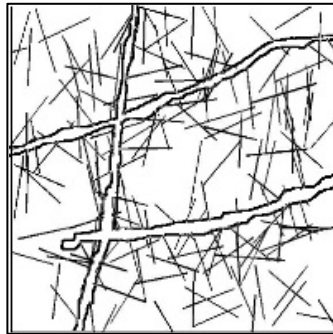
$$\int_S (\mathbf{v} \cdot \mathbf{n}) dS \approx \sum_{k=1}^v t_k p_k$$

› Linear system

$$\mathbf{A}\mathbf{p} = \mathbf{q}$$

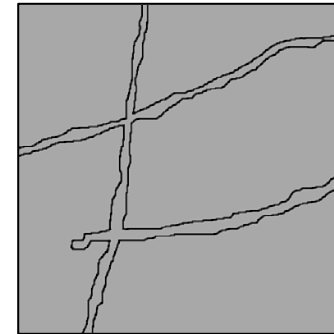
Modeling concepts

Large- and small-scale fractures



Upscaling

Discrete fracture model + continuum model



› Hierarchical modeling:

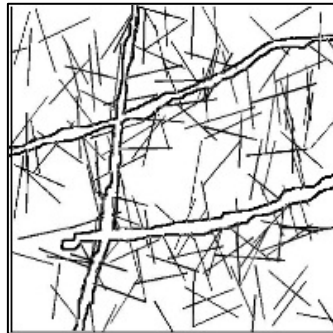
- Large-scale fractures: explicitly
- Small-scale fractures: effective permeability (anisotropic)
- Consistent and robust discretization of flow in fractured reservoirs
 - › `incompTPFA_DFM` / `incompMPFA_DFM`

Object:

- › But.....
 - What if the conditions for upscaling is not valid? (no scale – separation etc.)
 - Only coarse transport
- › We want a method that is:
 1. Comparable with upscaling when the conditions for upscaling apply
 2. Otherwise, comparable with standard fine-scale solvers
 3. Capable of fine-scale transport

Modeling concepts

Large- and small-scale fractures

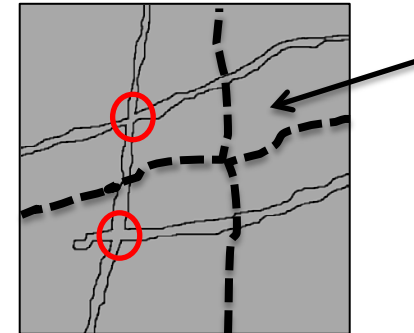


Fine-scale model

Upscaling

Downscaling

Discrete fracture model + continuum model



Coarse-scale model

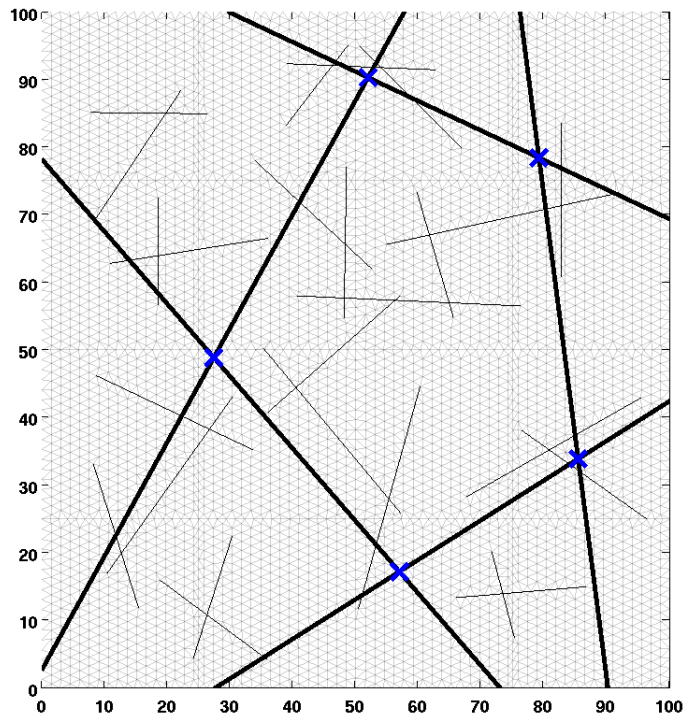
- › MsFVM: Multiscale finite volume method (Jenny 2003)
 - Coarse grids
 - Post-processing
 - Direct method / Multiscale method
 - Inexact solver / Preconditioner in GMRES
- › solveMSFV_TPFA_Incomp_DFM

Example setup

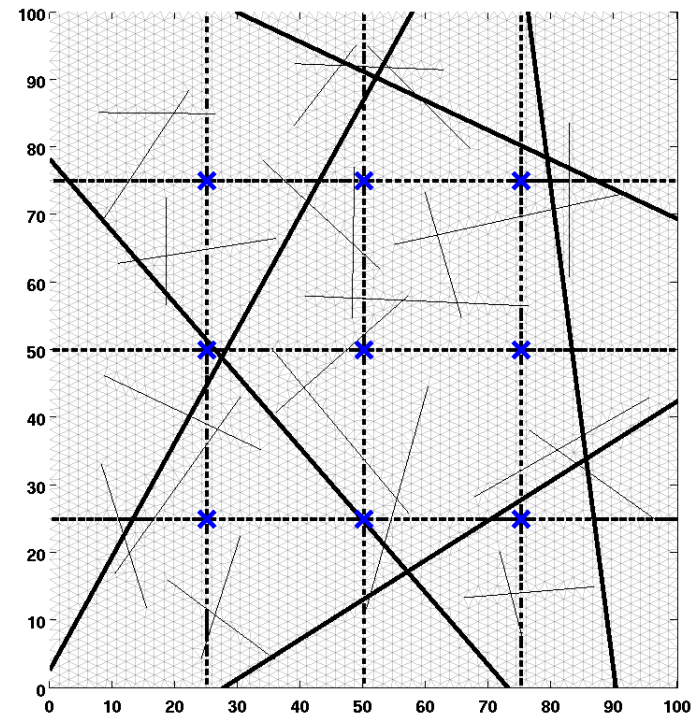
- › Aperture large-scale fractures: 1mm
- › Aperture small-scale fractures: 0.5mm
- › Fracture permeability = $\frac{\text{aperture}^2}{12}$
- › Fracture porosity: 1
- › Matrix permeability: 1mDarcy
- › Matrix porosity: 0.01

Case 1

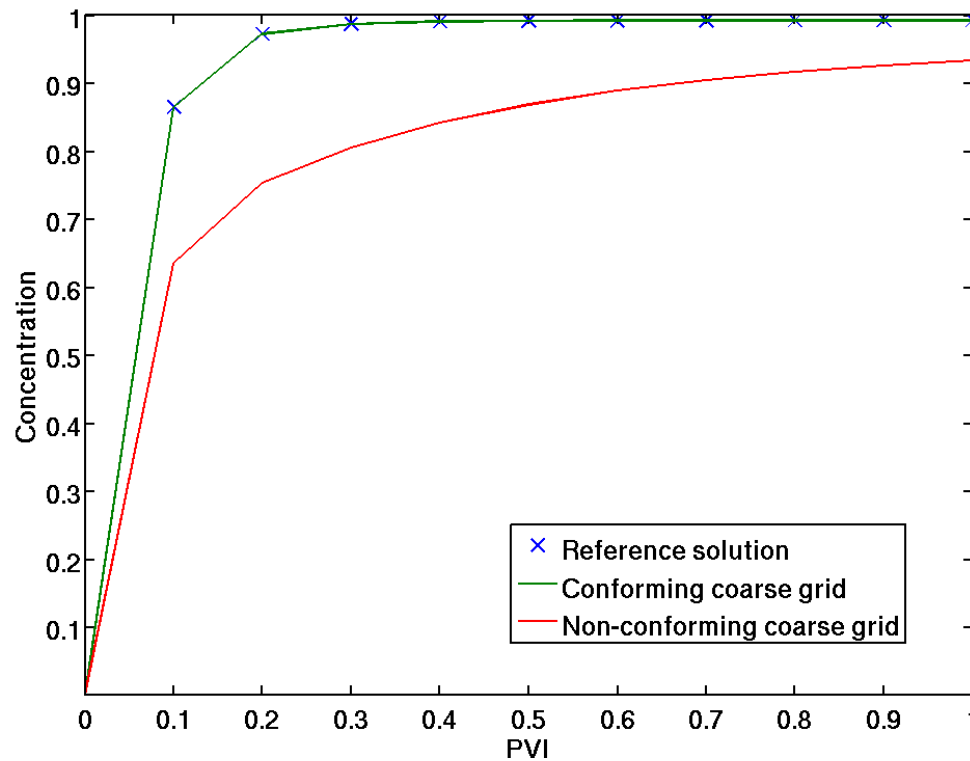
› Conforming coarse grid



› Non-conforming coarse grid



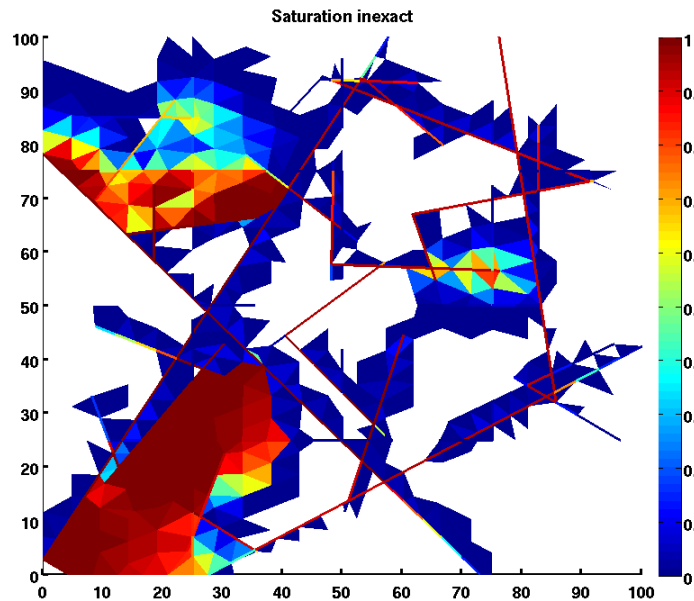
Compare as multiscale method



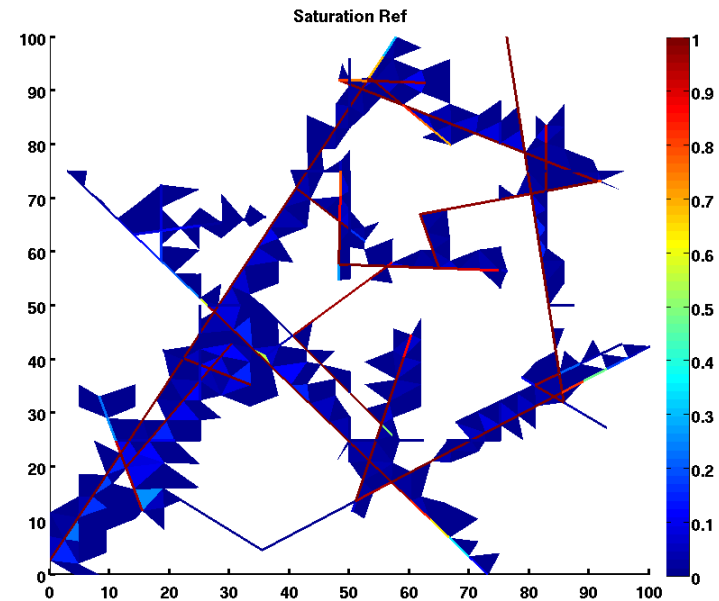
Compare as multiscale method



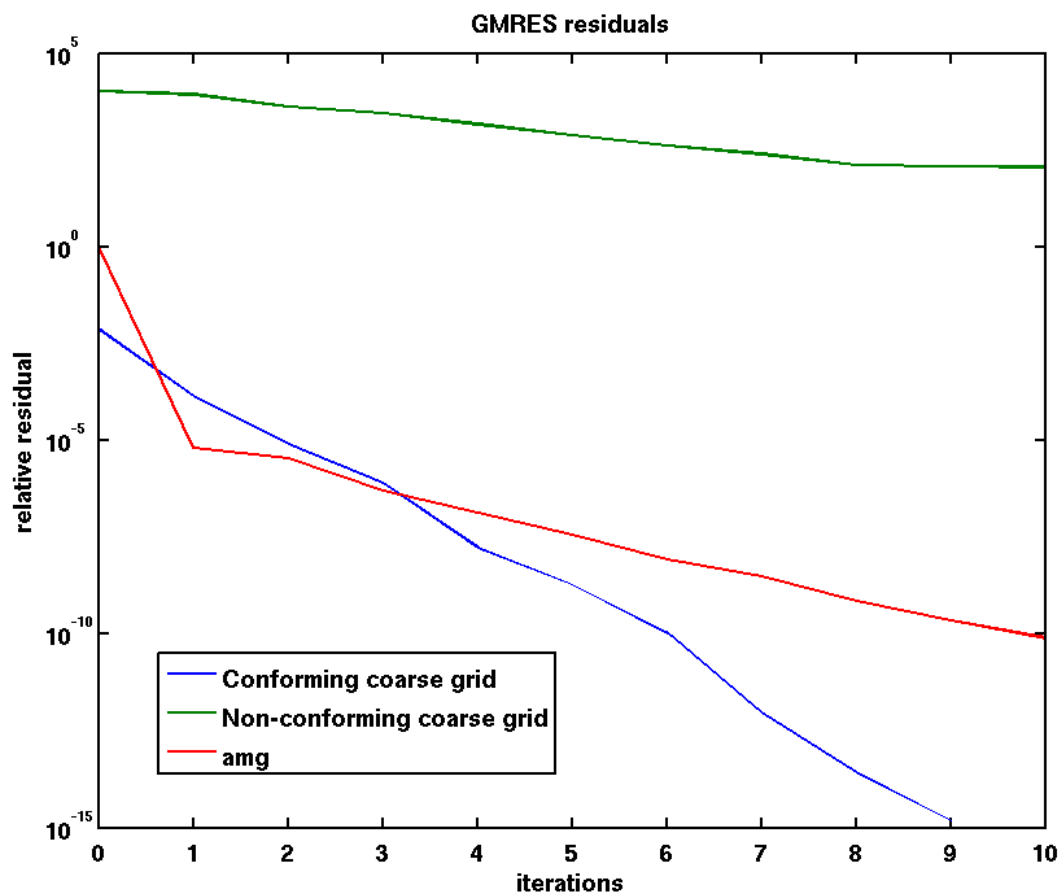
› Multiscale solution



› Reference solution



Compare as preconditioner

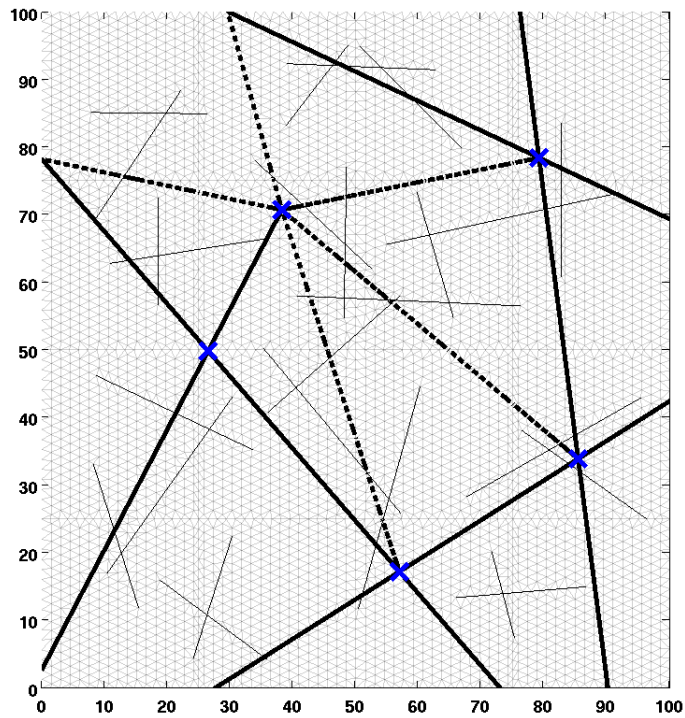


AMG: Y. Notay 2010

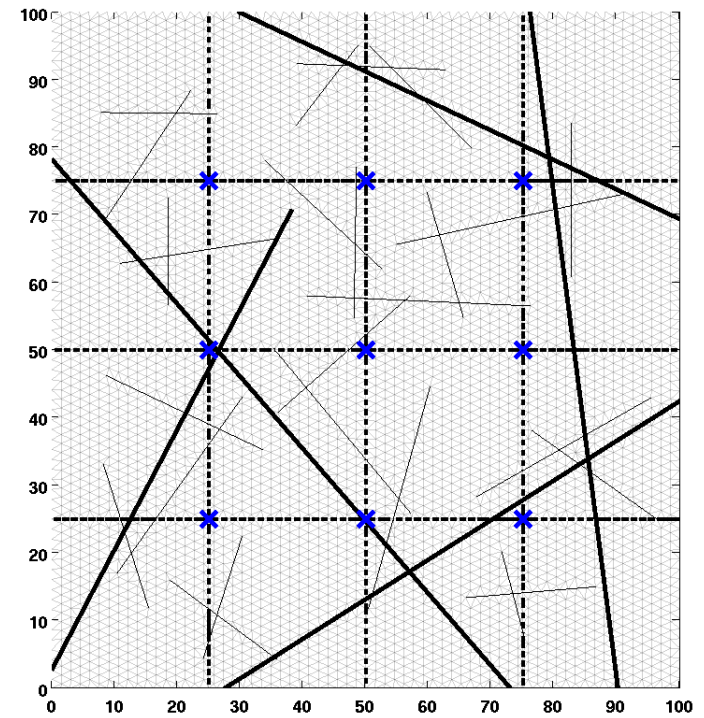
Case 2



› Conforming coarse grid

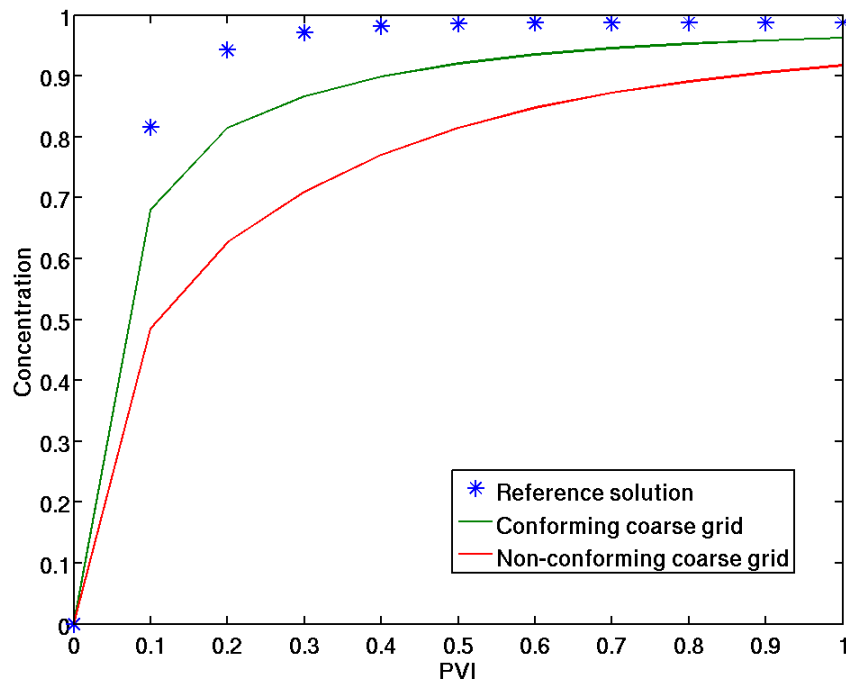


› Non-conforming coarse grid

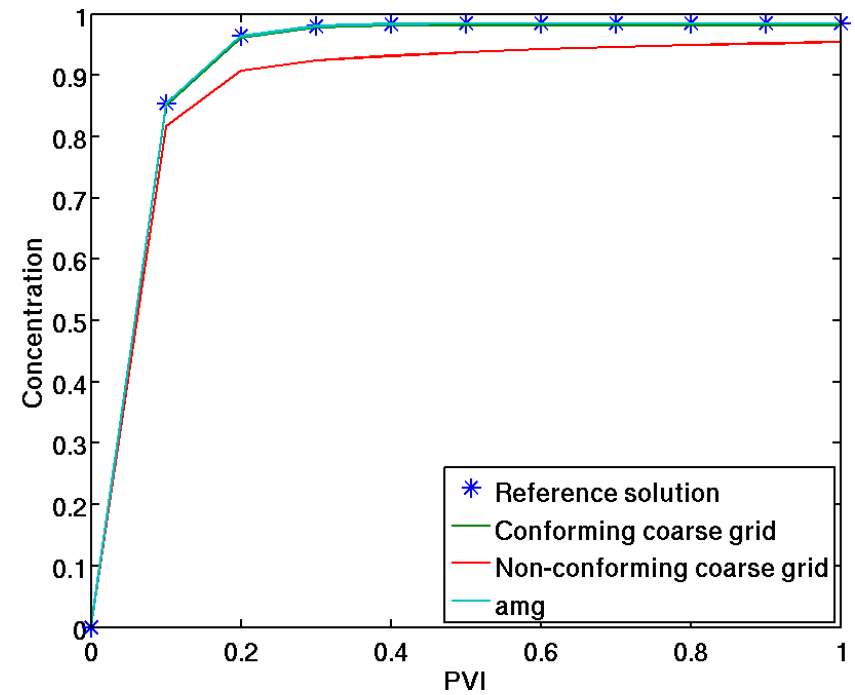


Case 2

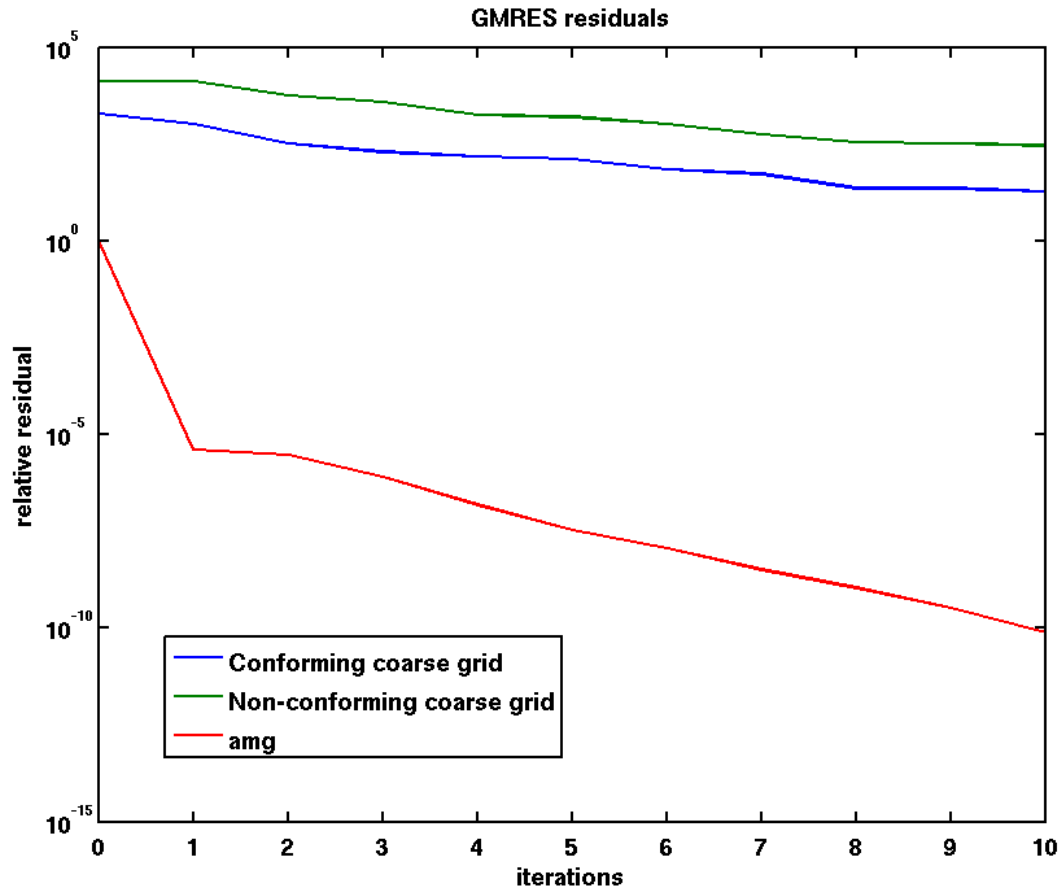
› Direct method



› 10 GMRES iterations



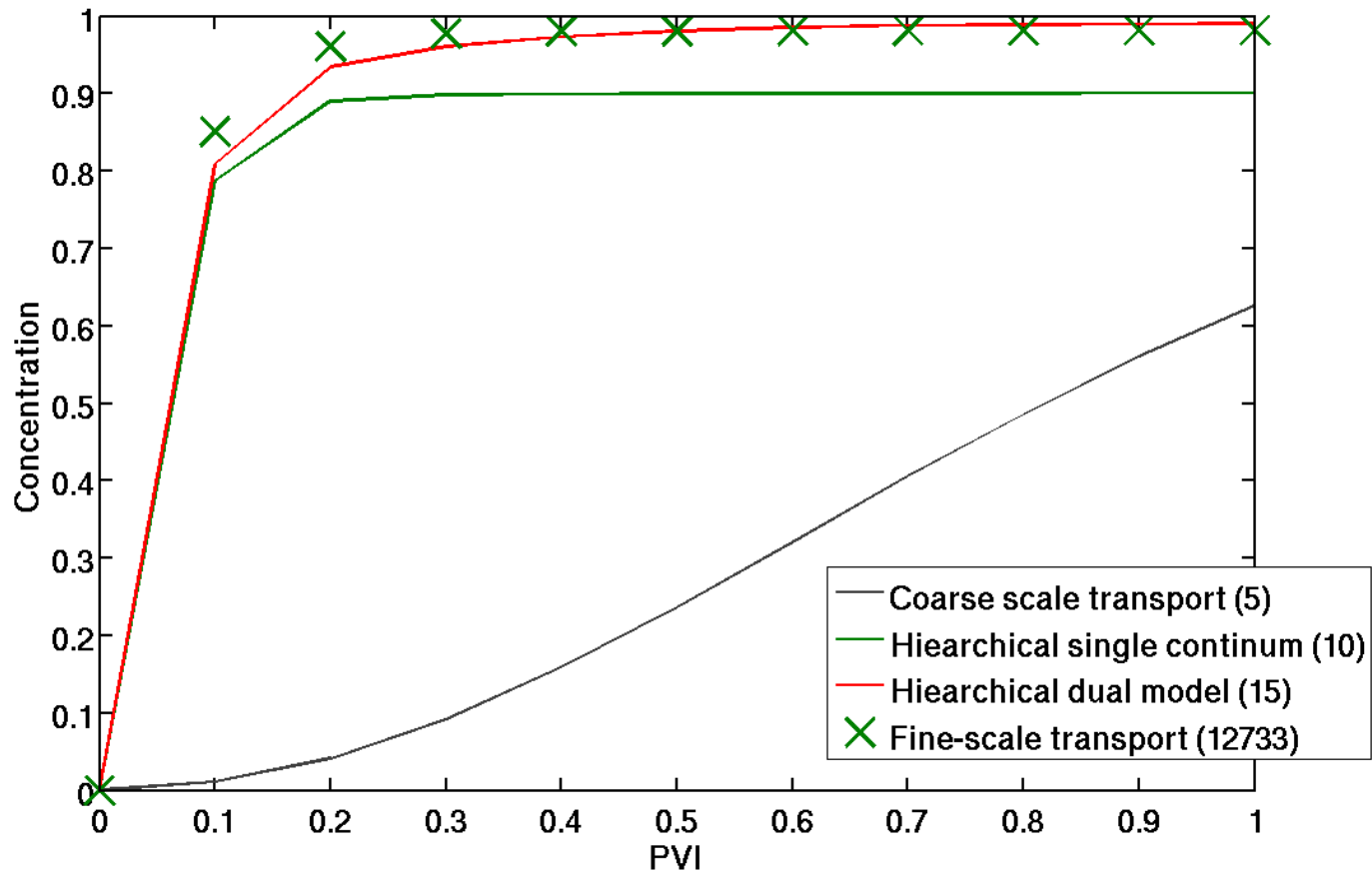
Compare as preconditioners



Transport upscaling

- › Coarse transport
- › Hierarchical models
 - Large-scale fractures explicit
- › Dual models
 - Small-scale fractures into a fracture continuum

Transport models



After thoughts

- › Pressure equation:
 - Linking uncertainty and stopping criteria for the linear solvers
- › Transport
 - Flow based upscaling
 - aMINC (automatic Multiple INteracting Continua)