# PorePy: A Python Simulation Tool for Fractured and Deformable Porous Media

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#### Summary

- Meshing and discretization of dynamics in fractured rocks
- Built on discrete fracture-matrix (DFM) approach
- Automatic meshing of 2D and 3D fracture geometries
- Discretization schemes
  - Diffusion equation: TPFA, MPFA, mixed VEM
  - Elasticity and fracture deformation: MPSA
- Visualization with Paraview

#### Motivation

#### Geothermal energy storage and extraction

Simulation needs (dictated by ongoing projects):

- Flow and transport in fractured rocks
- Collaboration with geologists (quasi)-realistic fracture networks
- Sliding of existing fractures elasticity and fracture deformation

#### Coupled flow in matrix and fractures



#### Collaboration with geologists









#### Permeability increase by hydroshearing



- Induced sliding along existing fractures.
- Results in permeability increase.
- Interaction between fluid flow and rock mechanics.



Permeability increases



Estimated induced seismicity

#### Typical research tasks

- Develop and test discretization schemes
- Numerics for multi-physics couplings
- Identify dominant physical processes

#### **Conceptual numerical model**

#### **Coupling between dimensions**

Flux law:

$$\boldsymbol{q}^d = -\boldsymbol{K}_T \nabla p^d, \quad d = 1, 2, 3$$

Conservation:  $\nabla \cdot \boldsymbol{q}^d = f^d$ , d = 1, 2, 3

External boundary conditions:  $p = p^{D} \text{ on } \partial \Omega_{D}^{d}$  $\boldsymbol{q} \cdot \boldsymbol{n} = q_{N} \text{ on } \partial \Omega_{N}^{d}$ 



#### **Coupling between dimensions**

Flux law:

$$\boldsymbol{q}^d = -\boldsymbol{K}_T \nabla p^d, \quad d = 1, 2, 3$$

Conservation:  

$$\nabla \cdot \boldsymbol{q}^3 = f^3$$
  
 $\nabla \cdot \boldsymbol{q}^d = f^d + [\lambda^{d+1,d}], d = 0, 1, 2$ 

External boundary conditions:  $p = p^{D} \text{ on } \partial \Omega_{D}^{d}$   $\boldsymbol{q} \cdot \boldsymbol{n} = q_{N} \text{ on } \partial \Omega_{N}^{d}$ 

Boon, Nordbotten, Yotov: Robust discretization of flow in porous media. Arxiv: 1601.06977 Nordbotten, Boon: Modeling, structure and discretization of mixed-dimensional PDEs, Arxiv: 1705.06876

Interface law:  $\lambda^{d,d-1} = K_n(p^d - p^{d-1})$ Boundary condition on interface:  $q^d \cdot n = \lambda^{d,d-1}$ 



#### Implementation needs

- 1. Mixed-dimensional mesh
- 2. Discretization within each dimension
- 3. Coupling conditions

# Meshing in fractured domains

#### Meshing of fractured domains

- Fractures represented as constraints for meshing algorithm
- Complex fracture networks: Mesh size dictated by geometry, rather than accuracy needs
- (Non-commercial) meshing software tends to require nonintersecting constraints
  - Preprocessing required computational geometry
  - Well established in 2D, considerably more difficult in 3D



#### Meshing of fractured domains in PorePy

- Automatic handling of intersections
  - Quite stable in 2D
  - Workable, but far from perfect, in 3D
- Actual meshing by Gmsh
- Automatic mesh size tuning based on fracture geometry and (two) user parameters
  - 2D: Quite mature
  - 3D: Is improving
- No silver bullets: Small angles and close objects give bad meshes

Geuzaine, C. and Remacle, J.-F: Gmsh: A 3-D finite element mesh generator with built-in pre- and post-processing facilities. IJNME, 2009





3d mesh left out for clarity

## Mixed-dimensional meshes

Data structures and implementation

#### Mixed-dimensional grid hierarchy



3 intersecting planes embedded in 3D domain:

- 3 2D objects
- 3 1D intersection lines (colored)
- 1 0D intersection of intersections

#### Grid hierarchy



![](_page_19_Picture_2.jpeg)

![](_page_19_Picture_3.jpeg)

![](_page_19_Picture_4.jpeg)

![](_page_19_Picture_5.jpeg)

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#### Co-dimension 1 couplings

![](_page_20_Figure_1.jpeg)

![](_page_20_Figure_2.jpeg)

#### Graph representation

Each node represent a simulation domain Edges gives rise to boundary conditions / sources

![](_page_21_Figure_2.jpeg)

#### Mixed-dimensional grid in PorePy

```
# Define lower-dimensional objects
f 1 = Fracture([[1, 0, -1], [1.2, 0, -1], [1, 0, 1], [-1, 0, 1]])
f 2 = ...
# Construct graph for mixed-dimensional grid, and data storage
# Includes processing of geometry
mesh = meshing.simplex_grid([f_1, f_2, ...])
# Loop over nodes
for g, data in mesh:
    data['conductivity'] = ... # Assign mono-dimensional data
# Loop over edges:
for e, data in mesh.edges():
    data['normal_perm'] = ... # Assign inter-dimensional data
```

#### Possible intersection configurations

![](_page_23_Figure_1.jpeg)

Partially shared segment

L-intersection

Individual grids: Data structure (and implementation) is to a large part a Python translation / extension of corresponding concepts in the Matlab Reservoir Simulation Toolbox.

![](_page_24_Picture_1.jpeg)

![](_page_24_Figure_2.jpeg)

![](_page_24_Figure_3.jpeg)

![](_page_24_Picture_4.jpeg)

![](_page_24_Figure_5.jpeg)

# Discretization of mixeddimensional problems

#### Currently implemented methods

- Diffusion equation (mixed-dimensional):
  - TPFA, MPFA, Virtual Element Method (mixed form)
- Advection-diffusion equation (mixed-dimensional):
  - Advection: Upstream weighting
  - Diffusion: TPFA, MPFA
  - Various time stepping schemes
- Linear elasticity (mono-dimensional):
  - Multi-point stress approximations (MPSA)
  - Coupling to fracture deformation models
- Poro-elasticity (mono-dimensional):
  - Coupling of MPFA and MPSA

#### Discretization of pressure equation

```
# Discretization on individual grids
mono_discr = TPFA()
# Corresponding discretization of inter-dimensional couplings
coupling discr = TfpaCoupling(mono_discr)
# Combined discretization
combined_discr = Coupler(mono_discr, coupling_discr)
# Loop over all grids and edges, discretize, assemble
A, b = solver_coupler.matrix_rhs(mesh)
# Linear solver
pressure flux = scipy.sparse.linalg.solve(A, b)
```

#### Implement new numerical scheme?

- 1. Discretization on individual grids
- 2. Handle Neumann boundary conditions
- 3. Handle source terms

#### Discretization of pressure equation

# Discretization on individual grids mono\_discr = DualVem() # mono\_discr = TPFA()

More user-friendly wrappers for problem statements, parameter assignment and discretization / solver is currently being developed.

```
# Combined discretization
combined_discr = Coupler(mono_discr, coupling_discr)
```

```
# Loop over all grids and edges, discretize, assemble
A, b = solver_coupler.matrix_rhs(mesh)
```

```
# Linear solver
pressure_flux = scipy.sparse.linalg.solve(A, b)
```

#### Linear system structure

![](_page_30_Picture_1.jpeg)

#### Linear system structure

![](_page_31_Figure_1.jpeg)

# Example simulations

- 1. Coupled flow and transport
- 2. Hydroshearing / low-pressure stimulation

#### **Application: Advection-diffusion**

#### Setup:

Flow from bottom to top

~20 fractures

#### Modeling:

- 1. Flow field from elliptic pressure equation
- 2. Concentration by advection-diffusion equation

#### Numerics:

~8000 cells, coarsened from simplex grid Cells of dimensions {0, 1, 2, 3}

Flow: Mixed virtual element method Transport: Finite volume

![](_page_33_Picture_10.jpeg)

Single cell hugging a fracture

![](_page_33_Picture_12.jpeg)

![](_page_34_Picture_0.jpeg)

Pressure and fluxes

![](_page_34_Picture_2.jpeg)

Tracer concentration (different time steps)

![](_page_34_Picture_4.jpeg)

Reference concentration obtained on simplex grid

![](_page_34_Picture_6.jpeg)

# Application: Stimulation of geothermal reservoirs

- Physical process: Fracture slip due to interaction between fracture fluid pressure and in situ stress field
- Result: Increased fracture width, increased permeability
- Key variables: Stress on fracture surfaces, fluid pressure in fracture

![](_page_35_Picture_4.jpeg)

#### Setup:

Fluid injection, followed by fluid migration in fracture network (and surroundings).

#### Modeling:

Coupling of flow, elasticity and fracture deformation.

#### Numerics:

Flow: Finite volume method (TPFA) Elasticity: Finite volume method (MPSA)

Mixed-dimensional approach for fluid flow only

![](_page_36_Picture_7.jpeg)

# The road ahead

Likely improvements in the coming monhts

#### Stronger focus on thermal effects

Multi-physics couplings

- Pressure-temperature couplings
- Thermo-elasticity

Numerical considerations:

- Linear solvers
- Coupling strength

#### Stability and performance

Current weak points:

- 1. The code is purely sequential limited capacity for large-scale networks
  - Likely solution: Use suitable software framework (dune?) as backend
- 2. Meshing algorithm in 3d is only semi-stable
  - Gradual progress expected
  - Long term goal (dream?): Automatic meshing of (more or less) stochastic networks

#### Features (likely) still missing in 1-2 years

- Multiphase flow
- Focus on optimal performance
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#### Access

- GPL licence
- Code hosted on GitHub
- Installation: pip install porepy (+ some more)
  - Detailed instructions on GitHub repository
  - Installation from source recommended
- Getting started:
  - Tutorials (jupyter notebooks)
  - Examples (including examples from papers / preprints)

www.github.com/pmgbergen/porepy